For KCC Use:	5-2-04
Effective Date:	
District #	
SGA? Yes	s 🔼 No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7 19 2004	Spot C SE NE Sec 21 Two 16 S.R.	X East
OPERATOR: License# 32294		
Name: Osborn Energy, L.L.C.	Is SECTION X Regular Irregular?	ne or Section
Address: 24850 Farley	Is SECTIONRegularIrregular?	
City/State/Zip: Bucyrus, Kansas 66013	(Note: Locate well on the Section Plat on reverse s	ide)
Contact Person: Steve Allee	County: Divine	9 21 16 25
Phone: 913-533-9900	Lease Name:vvei	#: 0-21-10-25
CONTRACTOR: Licensett 5885	Field Name: Louisburg	
Susie Glaze dha Glaze Drilling Co.	Is this a Prorated / Spaced Field?	Yes X No
Name:	Target Information(s): Marmaton	
Well Drilled For: Well Class: Type Equipmed:	Nearest Lease or unit boundary: 660 Ground Surface Flevation: 1028	
Oil Enh Rec X Infield Mud Rotary	Glouid Surace Lievation.	feet MSL
X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	Yes X No
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic;# of Holes Other	Depth to bottom of fresh water: 140 7	
Other	Depth to bottom of usable water: 240 T	
Other	Surface Pipe by Alternate: 1 x 2	
If OWWO: old well information as follows:	Length of Surface ripe riamined to be set.	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 750	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee	
	Water Source for Drilling Operations:	
	Well Farm Pond Other X	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken?	Yes X No
	If Yes, proposed zone:	
AFFII	F	RECEIVED
AFFII	DAVIT	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

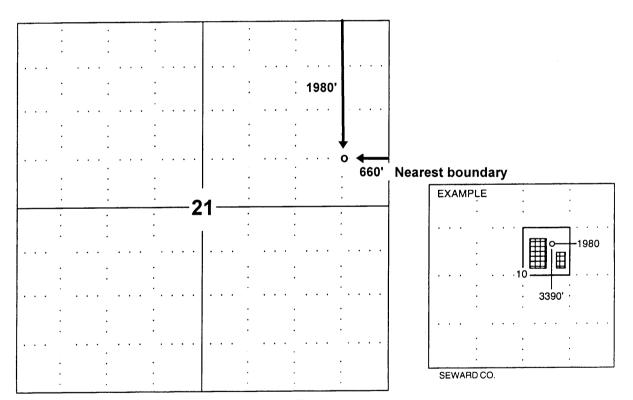
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Miami
Operator: Osborn Energy, L.L.C.	1980feet from _x N / S Line of Section
Lease: Divine	660 feet from X E / W Line of Section
Well Number: 8-21-16-25	Sec. 21 Twp. 16 S. R. 25 X East Wes
Field: Louisburg	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).