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KANSAS CORPORA	
For KCC Use: OIL & GAS CONSER	Form must be Typed
Effective Date: 5-3-04 NOTICE OF INT	ENT TO DRILL Form must be Signed
District # Must be approved by KCC five (5	5) days prior to commencing well  All blanks must be Filled
SGA? X Yes No	
	Spot
Expected Spud Date05152004	AP SE SE NW NE Sec 25 Twp 30 S. R 36 X Wes
month day year	
OPERATOR: License # 04824 2/28/65	1250 feet from XN/S Line of Section
DIONEED MATHRAL DECOURAGE HEA THE	1250   1350   feet from   X E / W   Line of Section
Name: PIONEER NATURAL RESOURCES USA, INC.	Is SECTION X Regular Irregular?
Address: 5205 N. O'Connor Blvd Room 1344	(Note: Locate well on Section Plat on Reverse Side)
City/State/Zip: Irving TX 75039	CDANT
Contact Person: JUAN F. ORTEGON	County: GRANT
Phone: 972-969-3849	Lease Name: EVANS, B.D. Well #: 1-25R
CONTRACTOR: License #: WILL ADVISE_QN ACQ.11.57	Field Name: <u>HUGOTON</u>
Name: ADVISE ON ACO-1, MUS	Is this a Prorated/Spaced Field?
Name: ADVISED WITH KCC	Target Formation(s): CHASE
	Nearest Lease or unit boundary: <u>1250 '</u>
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2918,71 feet MSL
Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile: yesX_ no
X Gas Storage Pool Ext. Air Rotary	Public water supply within one mile: yes X no
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 540
X Other REPLACEMENT	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:560 min
Operator: ———	Length of Conductor pipe required: NONE
Well Name:	Projected Total Depth: 3100 '
Original Completion Date: Original Total Depth	Formation at Total Depth: CHASE
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If yes, true vertical depth:	Well Farm Pond Other X
Bottom Hole Location RECEIVED	DWR Permit #:
KCC DKT # KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
MAD 1 F 2004	Will Cores Be Taken?: Yes X No
MAR 1 5 2004	If yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq, lt is agreed that the following minimum requirements will be met:	
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
<ol> <li>A copy of the approved notice of intent to drill shall be posted on e</li> <li>The minimum amount of surface pipe as specified below shall be s</li> </ol>	ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation:
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either pl	ugged or production casing is cemented in:
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be ceme</li></ol>	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date:Signature of Operator or Agent:	Title: OPERATIONS ENGINEER
For KCC Use ONLY 0 15 79 00 00	Remember to:
API#15- 067-215/1/00:00	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required 560 feet per Alt(1) \$	- File acreage attribution plat according to field proration orders;
Approved by: 2704-28-04	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 16-28-04	- Submit plugging report (CP-4) after plugging is completed;
(This authorization youd if drilling not started within 6 months of official date	, - Obtain written approval before disposing or injecting salt water.

If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Date: \_

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_

(This authorization void if drilling not started within 6 months of effective date.)

Agent

Spud date: .

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

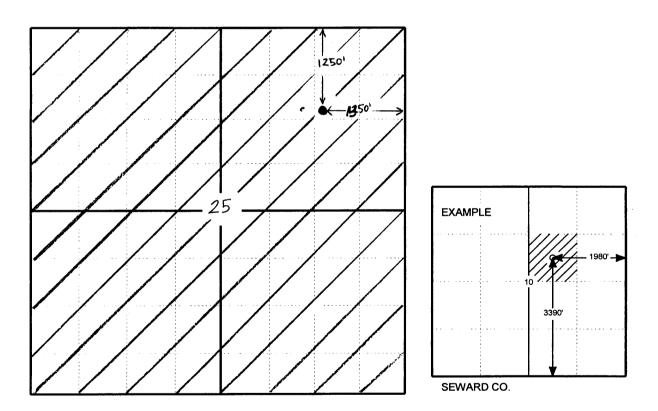
Plat of acreage attributable to a well in a prorated or spaced field

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-	Location of Well: County:GRANT
Operator PIONEER NATURAL RESOURCES USA, INC.	1250 feet from XN/S Line of Section
Lease EVANS, B.D.	1250feet from X E / W Line of Section
Well Number 1-25R	Sec25
Field HUGOTON	<u> </u>
Number of Acres attributable to well: 640	Is Section X Regular or Irregular
QTR/QTR/QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
NW	Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to nearest lease or unit boundary line)



## In plotting the proposed location of the well, you must show;

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located withina prorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

April 27, 2004

Ms. Linda Kelly Pioneer Natural Resources USA, Inc. 5205 N. O'Connor Blvd. Ste 900 Irving, TX 75039

RE: Drilling Pit Application

BD Evans Lease Well No. 1-25R

NE/4 Sec. 25-30S-36W Grant County, Kansas

Dear Ms. Kelly:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

**Environmental Protection and Remediation Department** 

cc: S Durrant