For KCC Use: 4-27.04 Effective Date: 4-27.04 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Espected Spud Date			Must be ap	oproved by KCC fiv	e (5) days prior to commencing well	inico
Comparison Com	Expected Soud Date	05	04	04	Snot	
1980		month	day	year		
Name EOR Resources Inc. Address 20 N. Broodway Suite 800 City/Stark/Ip. Oldshorm City, OK 73102 Contract Papars Ricky Voyce Phone: 405-239-7800 CONTRACTOR: Lonness 30884 Name. Abercombib RTD, Inc. Well Enth Roc Good Est. Air Polary Growth Roc Good Stark Good St	ODERATOR: Lineary 5278	1	7.			
Address_20 N. Broadway Suite 800 Information City, Ok 73102 Contact Person. Ricky Joyce Phone: 485-239-1800 Contact Person. 190-180-180 Contact Person. 190-180-180 Contact Person. 190-180-180 Contact Person. 190-180-180 Contact Person. 190-180 Contact Person. 19	Name. EOG Resources, Inc.				2310' feet from V E / W Line of Section	n n
Contract Person. REVS Joyce Contract Person. REVS Joyce Phone: 405-239-7800 Contract Person. REVS Joyce Contract Revo. Rev. See Jose See Joyce Phone: 405-239-7800 Contract Person. Rev. Joyce See Joyce Phone: 405-239-7800 Contract Person. Rev. Joyce See Joyce Jo	Address, 20 N. Broadway Si	uite 800			Is SECTION Regular Irregular?	/ 11
ContractOR: Licenses 30684 Name. Abertrombile RTD, Inc. Well Profile RTD, Inc. Well prilled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Well Profiled Tromation (b): Licenses 30684 Name. Abertrombile RTD, Inc. Name Tromation at Total Depth: Double Name Profiled De	City/State/Zip: Oklahoma City	y, OK 73102			· · · · · · · · · · · · · · · · · · ·	
CONTRACTOR: Leensee 30684 Sink Section	Contact Person. Ricky Joyce				County: Clark	
Field Name: Abstromble NTD_inc. Section	Phone: 405-239-7800				Lease Name: Gardiner 23 Well #-2	
Name: #Bettornbie RTD_Inc. Well Class:	30	1684	4.			
West Printed For West Class: Type Equipment: West Printed For West Class: Type Equipment: West Printed For West Class: Type Equipment: West Printed For West Class: West Printed For West Printe	CONTRACTOR: License# 50004				Is this a Prorated / Spaced Field?	No
Council Finh Rec			· · · · · · · · · · · · · · · · · · ·		Target Formation(s): LKC, Miss	
Water well within one-quarter mile: yes No No No No No No No N	Well Drilled For:	Well Class	: Туре	Equipment:	Nearest Lease or unit boundary: 330'	
Water well within one-quarter mile: yes No No Saismic: a of Holes Other	✓ Oil Enh Rec	Infield				
Seismic: # of Holes Other Oth	✓ Gas Storage	Pool I	print 	-		ZNO
Sestimic: Other Other Other Other	OWWO Disposal	₩ Wildca	at 🔲 (Cable		No
If OWWO: old well information as follows: Operator:	Seismic;# of Ho	les 🔲 Other			140	
HOWWO: old well information as follows: Operator:	Other				Topic to bottom of double water.	
Operator: Well Name: Original Completion Date:	If OWWO: old well information	n se follows:				
Well Name: Original Completion Date: Projected Total Depth: Mississippi Water Source for Drilling Operations: // Water So		i da ioliowa.				
Original Completion Date: Original Total Depth: Service of Depth	•			**************************************		
Directional, Deviated or Horizontal wellbore?	Original Completion Date:		Original Tota	Depth:		
Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Well Farm Pond DWR Permit #: Well DWR Well DWR Well DWR Well DWR Well Well Well DWR Well Well DWR Well Wel						
Bottom Hole Location: RECEIVED APR 2 0 2004 AFFIDAVIT The undersigned hereby affirms thanks and the posterior of the complete of the through all unconsolidated materials plus a minimum of cultilar to surface with all be set through all unconsolidated materials plus a minimum of cultilar to fill and all be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug fength and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production tasing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge any Billef. Date: 4 20/04 Signature of Operator of Agent) For KCC Use ONLY APP # 15 - 2 - 2 / 2 6 3 · 00 · 00 · 10 · 10 · 10 · 10 · 10 ·			7	Yes V No	Well Farm Pond Other	
APR 2 0 2004 AFFIDAVIT The undersigned hereby affirms france and the complete and the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating earnent to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production desiring is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below set usuable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and Selief. Per KCC Use ONLY API # 15	·	RE	CEIVED			
AFR 2 0 2004 It Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms france with the control of the property of the appropriate district office prior to spudding to well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug langth and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production dasing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below with usable water to surface within 120 days of spud date. Or pursuant to Appendix "B". Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be pluggied. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and faller. Date: Approved by Completion of Operator of Agent) Fer KCC Use ONLY API # 15	K.			MISSION	The state of the s	_/
The undersigned hereby affirms france with the content of the property of the provided of the property of the provided of the	NOO DK1 #	400	2 0 0004		L. 100 E	No
The undersigned hereby affirms from the control of		APK	4 U 2004	•	If Yes, proposed zone:	
For KCC Use ONLY API # 15 · 025 - 2/263.00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 * Supproved by: 5P4-22-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	1. Notify the appropriate of 2. A copy of the approved 3. The minimum amount of through all unconsolida 4. If the well is dry hole, a 5. The appropriate district 6. If an ALTERNATE II CO or pursuant to Append must be completed with	district office in notice of into for surface pipted materials an agreement office will be DMPLETION, ix "B" - East on 30 days of the surface of the surface will be the surface of the su	prior to spuce ent to drill show a specifie splus a mining to between the production production production from Kansas sof the spud date.	ill be met: Iding of well; Iding of well; Iding of well; Iding of well; Iding of end on each Iding of each of each Iding of each of each Iding	ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugginged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cemented be plugging. In all cases, NOTIFY district office prior to any cementing	n g;
API # 15 - 25 - 2/263 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 * Approved by: C74 - 22 - 04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	Date: 4 /20/04	Signature of	Operator or	Agent) // Lad		
This authorization expires: 10 00 00 00 00 00 00 00 00 00 00 00 00	API # 15 - 025 ~ Conductor pipe required Minimum surface pipe require	NON	<u>E</u>	et	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; 	W
Check the box below and return to the address below. Check the box below and return to the address below.	This authorization expires:	0-22-0	54		- If this permit has expired (See: authorized expiration date) please	
Spud date:	(This authorization void if drilling	ng not started v	vithin 6 months	of effective date.)	check the box below and return to the address below.	
Date:	Canal data	.			<u>.</u> .	1 0
	Spud date:	Agent:				N
	M	lail to: KCC	- Conserva	tion Division, 130		12/2

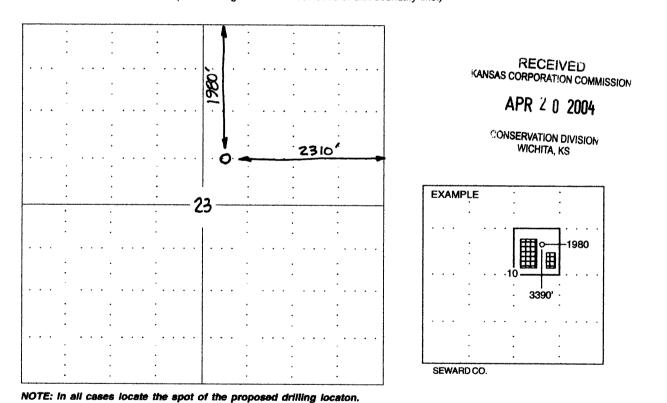
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Clark
Operator: EOG Resources, Inc.	
Lease: Gardiner 23	1980' feet from V N / S Line of Section 2310' feet from V E / W Line of Section
Well Number: 2	Sec. 23 Twp. 34 S. R. 24 East Wes
Field:	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W/2 - SW - NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

April 22, 2004

Mr. Ricky Joyce EOG Resources, Inc. 20 N. Broadway Ste 800 Oklahoma City, OK 73102

RE: Drilling Pit Application

Gardiner 23 Lease Well No. 2 NE/4 Sec. 23-34S-24W Clark County, Kansas

Dear Mr. Joyce:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Havnes

Environmental Protection and Remediation Department

cc: S Durrant