| For KCC Use:    | 5.2.04 |
|-----------------|--------|
| Effective Date: |        |
| District #      |        |
|                 |        |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ABOUT A

Form C-1 December 2002 Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

APR 2 6 2004

| Expected Spud Date   | 7  | 28  | 2004  | Spot   |  |  |  |  |  |   | X East                          |
|--|--|---|---|--|--|--|--|--|--|---|---------------------------------|
| Expedica opaa balo   | month  | day   | year  | E/2  | . <u>NE</u>  | . <u>SE</u>  | Sec2   | <b>7</b> Twp   | <b>16</b> _ S. f   | R. <u>25</u>  | West                            |
| OPERATOR: License#   | 32294  |   |   |  |  | 1980   | feet fro   |  |  |   |                                 |
| Name:Osbo  | rn Energy, L   | .L.C.   |   |  |  | 330  |  |  | E / 🗌 W  | Line of S   | Section                         |
| Vallic.  | ) Farley   |   |   | Is SEC   | TION _   | Regul  | arIrr  | egular?  |  |   |                                 |
| City/State/Zip: Bu   | ucyrus, Kans   | as 66013  | 3   |  |  |  | well on the S  | ection Pl  | lat on revers  | se side)  |                                 |
| Contact Person: Sto  | eve Allee  |   |   | County   |  | Miami  |  |  |  | <u> </u>  | 27-16-25                        |
| Phone: 913-53  | 33-9900  |   |   | Lease 1  | Name:'   | <u>Gardne</u>  | <u>[</u>   |  | <u>/</u>   | Vell #:   | 27-16-25                        |
| 00NTD40T0D: 1:   | 5885   |   |   |  |  | ouisbu   |  | /_   |  |   | es X No                         |
| CONTRACTOR: License#<br>Name:Susie G   | laze dba Glaz  |   | g Co.   |  |  | d / Space  | larmaton   |  |  | ' لـــا   | es [ <b>V</b> ], <b>%</b>       |
| Name.  |  |   |   |  |  | or unit bou  |  | 330  |  |   |                                 |
| Well Drilled For:  | Well Class:  | Тур   | e Equipment:  |  |  | Elevation:   |  |  |  |   | _feet MSL                       |
| Oil Enh R  | Rec X Infield  |   | Mud Rotary  |  |  | one-qua  |  |  |  | ΠY  | es X No                         |
| X Gas Storag   | ge 🔲 Pool E  |   | Air Rotary  | Public v   | vater sup  | olv well w   | ithin one mile   | e:   |  | □Y  | es XNo                          |
| OWWO Dispos  | <b>&gt;=</b>   | ıt  | Cable   | Depth to   | o bottom   | of fresh v   | vater:12   | 0+/-   |  |   |                                 |
| Seismic;# of   | Holes Other  |   |   | Depth t  | o bottom   | of usable  | water:   | 0+/-   |  |   |                                 |
| Other  |  |   |   | Surface  | Pipe by  | Alternate:   | 1 5  | 2  | 20 V   |   |                                 |
| If OWWO: old well information  | ation as follows:  |   |   | Length   | of Surfac  | e Pipe Pl  | anned to be  | 301  | 20   |   |                                 |
| Operator:  |  |   |   | Length   | of Condi   | uctor Pipe   | required:  | NOII   | <u> </u>   |   |                                 |
| Well Name:   |  |   |   | Projecte   | ed Total I   | Depth:   | Cheroke  | е  |  |   |                                 |
| Original Completion D  | ate:   | _Original To  | tal Depth:  |  |  |  | Operations:  |  |  |   |                                 |
| Directional, Deviated or He  | orizontal wellhore   | 2   | Yes X No  |  |  |  | nd Othe  | r X  | /  |   |                                 |
| If Yes, true vertical depth:   |  |   |   |  | ermit #: _   |  | 110 01110  |  |  |   |                                 |
| Bottom Hole Location:  |  |   |   | <b>5</b> ,,,,,   | O,,,,,,,   |  | Apply for Pe   | rmit with  | DWR 🔲)   |   |                                 |
| KCC DKT #:   |  |   |   | Will Co  | res be ta  |  |  |  |  |   | es XNo                          |
|  |  |   |   |  |  | zone:  |  |  |  |   |                                 |
|  |  |   |   | If Yes, į  | proposed   |  |  |  |  |   |                                 |
|  |  |   | ٨٥  |  | proposed   | 201101   |  |  |  |   |                                 |
| To the second beautiful.   | offirms that the d   | rilling com   |   | IDAVIT   |  |  |  |  |  |   |                                 |
| The undersigned hereby   | affirms that the d   | rilling, com  | pletion and eventual p  | IDAVIT   |  |  |  |  |  |   |                                 |
| It is agreed that the follow   | ving minimum red   | quirements  | pletion and eventual p  | IDAVIT   |  |  |  |  |  |   |                                 |
| The undersigned hereby It is agreed that the follow  1. Notify the appropria   | ving minimum rec<br>ate district office  | quirements prior to sp  | pletion and eventual p<br>will be met:<br>udding of well;   | FIDAVIT blugging of the  | his well v   | vill compl   | y with K.S.A   | . 55 et.   | seq.   |   |                                 |
| It is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amounts  | ving minimum red<br>ate district office<br>oved notice of int<br>unt of surface pit  | quirements prior to spent to drill one as speci   | pletion and eventual p<br>will be met:<br>udding of well;<br>shall be posted on ea<br>fied below shall be s   | FIDAVIT blugging of the control of t | his well v<br>ig;<br>ating cerr  | vill compl   | y with K.S.A   | . 55 et.   | seq.   | e <b>shall b</b>  | e set                           |
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 -                          | Location of Well: County: Miami  |
|---------------------------------------|--|
| Operator: Osborn Energy, L.L.C.       | 1980 feet from N / X S Line of Section   |
| Lease: Gardner                        | feet from N / X S Line of Section  330 feet from X E / W Line of Section                             |
| Well Number: 9-27-16-25               | Sec. 27 Twp. 16 S. R. 25 X East Wes  |
| Field: Louisburg                      | Is Section: X Regular or Irregular   |
| Number of Acres attributable to well: | is decitors.   |
| QTR / QTR / QTR of acreage:           | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### **Miami County**

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).