

OWWO

RECEIVED

For KCC Use: Effective Date: 4-7-04 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 02 2004

Form C-1 December 2002 Form must be typed Form must be signed All blanks must be filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 1 2004

Spot: SW - SW - NE Sec. 8 Twp. 11 S. R. 17 East West

OPERATOR: License# 8925 Name: Liberty Operations & Completions Address: 308 W Mill City/State/Zip: Plainville, KS 67663 Contact Person: Roger L Comeau Phone: 785-434-4686

2310 feet from N / S Line of Section 2310 feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 32028 Name: Chito's Well Service

County: Ellis Lease Name: Gilbert Well #: 1 Field Name: Bemis Shutts Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Enh Rec Storage Disposal Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable Other pulling unit

(Note: Locate well on the Section Plat on reverse side) Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1861 KB feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 180 Depth to bottom of usable water: 620

If OWWO: old well information as follows: Operator: Lario Oil & Gas Co. Well Name: Gilbert #1 Original Completion Date: 12/7/51 Original Total Depth: 3414

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1117 8 5/8 Length of Conductor Pipe required: set 160 12" Projected Total Depth: 3413 Formation at Total Depth: ARB

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: NA Bottom Hole Location: NA KCC DKT #: _____

Water Source for Drilling Operations: Well Farm Pond Other: _____ DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-31-04 Signature of Operator or Agent: Roger L Comeau Title: Owner

For KCC Use ONLY API # 15 - 051-05600-00-01 Conductor pipe required 160 set feet Minimum surface pipe required 1117 set feet per Alt. 1 Approved by: RJP 4-2-04 This authorization expires: 10-3-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: _____ Date: _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-05600-00-01

Location of Well: County: Ellis

Operator: Liberty Operations & Completions

2310 feet from N / S Line of Section

Lease: Ganoung Gilbert

2310 feet from E / W Line of Section

Well Number: 1

Sec. 8 Twp. 11 S. R. 17 East West

Field: Bemis Shutts

Is Section: Regular or Irregular

Number of Acres attributable to well: 10

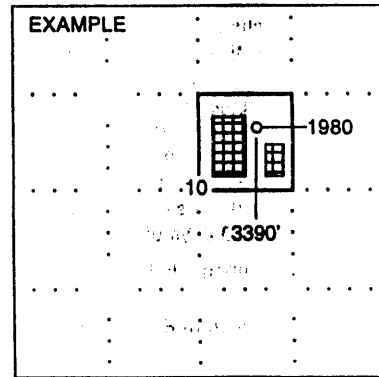
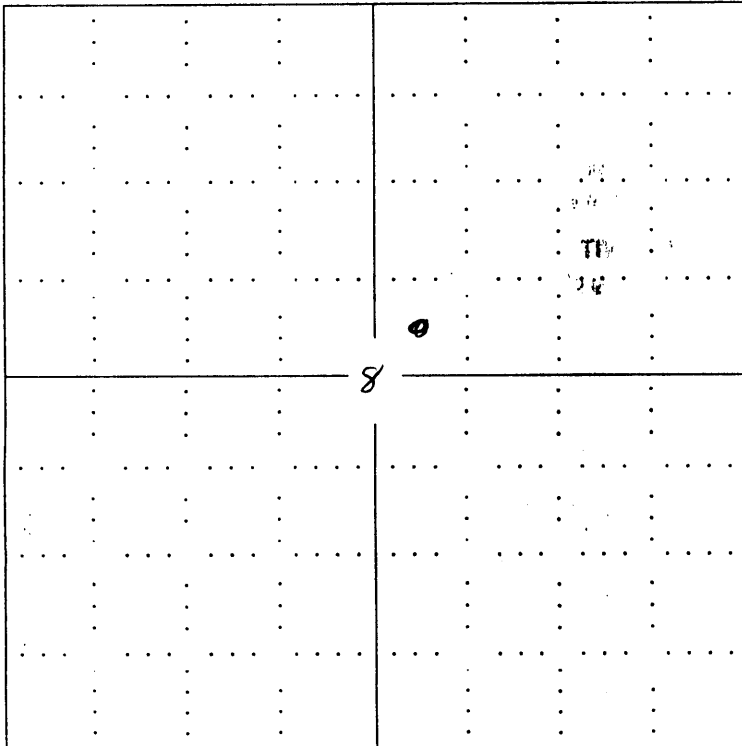
If Section is Irregular, locate well from nearest corner boundary.

QTR / QTR / QTR of acreage: SW - SW - NE

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).