For KCC Use:	5-2-04
Effective Date:	
District #	<u> </u>
SGA? Ye	s 🚺 No

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

PERATOR: Licenses 32294  Name: Osborn Energy, L.L.C. Address: 24850 Farley  Contact Person: 32594  Name: Survey Alice Bucyrus, Kansas 66013  Stova Alice Susting Glaze dba Glaze Drilling Co. Name: Goode  Contractor: Susting Glaze dba Glaze Drilling Co. Name: Well Drillade For.  Well Drillade For.  Well Dillade Storage of Waller Bouldard Strates (Bivation).  Target Information(s):  Marmation in Security Marmation.  Target Information(s):  Marmation in Security Marmation.  Target Information(s):  Marmation in Security Marmation.  Target Information(s):  Well Dillade For.  Well Di	Exposited Spuid Date 7 26 2004	Spot X East
OBENTACTOR: Licenses   Section   Sec	Expedied Spud Date	
Topic   Section   Topic   To	32294	
Address: 24850 Farley Contact Person: Steve Allee Contract Person: Goode	Oshorn Energy I I C	
County:   Bucyrus, Kansas 66013	24850 Farley	Is SECTION X Regular Irregular?
County: Miam!  Steve Allee Phone:  913-533-9909  CONTRACTOR: Licenses  5885  Name:  Well Drillod For: Well Class:   Type Equipment:   Selsie Glaze das Glaze Drilling Co.	Bucyrus Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Same   State   Same	Ctoyo Alloo	County: Miami
CONTRACTOR: License# 5885  Contractor Susie Glaze dba Glaze Drilling Co. Name:  Well Drilled For. Well Class:  Type Equipment:  Will Drilled For. Well Class:  Type Equipment:  Oil person: Susie Glaze dba Glaze Drilling Co.  Wall Drilled For. Well Class:  Type Equipment:  Oil person: Susie Glaze dba Glaze Drilling Co.  Wall Salamic: Susie Glaze dba Glaze Drilling Co.  Wall Salamic: Susie Glaze dba Glaze Drilling Co.  Wall Salamic: Susie Glaze Glaz	042 522 0000	
Suste Glaze dba Glaze Drilling Co.   Suste Glaze Drilling Co.   Suste Glaze dba Glaze Gla	/ 110110:	I loid Maillo.
Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License#	
Well Dilled For.   Well Class:   Type Equipment:   Ground Surface Elevation:   1034   feat MSL Water well within one-quarter mile:   Yes Signature   Yes Yes Signature   Yes Yes Signature   Yes Yes Yes Signature   Yes	Name:Susie Glaze upa Glaze Drilling Co.	raiget information(s):
Conditional Completion Date:	Well Drilled For: Well Class: Type Fouipment:	Nearest Lease of unit boundary.
Sasa   Storage   Pool Ext.   Air Rotary   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Public water supply well within one mile:   290   Vis   No   Vis   V		Glound Surface Lievation.
Surface Pipe by Alternate:		Water well within one-quarter mile:
Surface Pipe by Alternate:		Public water supply well within one mile:
Surface Pipe by Alternate:		Depth to bottom of fresh water:
If OWWO; old well information as follows:  Operator:  Operator:  Original Completion Date:  Original Condition:  Original Completion Date:  Original Condition:  Original C	<del></del>	Dop.ii to contain or assessment
Length of Conductor Pipe required:   Motion	Other	Surface Pipe by Alternate: $1 \times 1 $
Well Name:  Original Completion Date:  Original		Length of Sunace Pipe Planned to be set
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Fipe required:
Water Source for Drilling Operations:   Water Source of Drill		Formation at Total Depth: Cherokee
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	
Will Cores be taken?	Directional Deviated or Horizontal wellbore?	
Notify the appropriate district office prior to spudding of well;   1. Notify the appropriate district office prior to spudding of well;   2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;   3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.   If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;   5. The appropriate district office will be notified belove well is either plugged or production casing is cemented in;   6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.   Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases. NOTIFY district office prior to any cementing.   I hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Pile Completion Form ACO-1 within 120 days of spud date;   File completion Form ACO-1 within 120 days of spud date;   File completion plat according to filed proration orders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed;   Conductor pipe required   Approved by:   Signature of Operator or Agent:   File completion Form ACO-1 within 120 days of spud date;   File completion plat according to filed proration orders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed;   Obtain written approval before disposing or injecting sail water.   If this permit has expired (See: authorized expiration date) p		
Yes   X No   XFIDAVIT   RECEIVED	Bottom Hole Location:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. APR 2 6 2004:  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be intelled before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: #122	RCC DRT #:	Type Wha
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Nereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 4/22/64   Signature of Operator or Agent:   Title:	must be completed within 30 days of the spud date or the well shall be	pe plugged. In all cases, NOTIFY district office prior to any cementing.
Title:	I haraby cortify that the statements made herein are true and to the best of	my knowledge and belief.
For KCC Use ONLY  API # 15 - 2 7 8 9 3 0 0 0   File Drill Pit Application (form CDP-1) with Intent to Drill;  Conductor pipe required		
For KCC Use ONLY  API # 15 - 2 / 2 7 8 9 3 0 0 0 0    Conductor pipe required NONE   feet    Minimum surface pipe required 2 0   feet per Alt.	Date: $4/22/04$ Signature of Operator or Agent:	Title:
For KCC Use ONLY  API # 15 - 2 / 2 7 8 9 3 0 0 0 0    Conductor pipe required NONE   feet    Minimum surface pipe required 2 0   feet per Alt.	<del></del>	Remember to:
API # 15	For KCC Had ONLY	
Conductor pipe required	/2 /_2 / \	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	1/0/1/5	
Approved by:	Conductor pipe required 1000	Notify appropriate district office 48 hours prior to workover or re-entry;      Submit plugging report (CR-4) after plugging is completed:
Approved by:		
This authorization expires: LO-L/-09  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Approved by: 1274-27-07	If this parmit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:		
Spud date: Agent: Signature of Operator or Agent: Date:	This authorization expenses	check the box below and return to the address below.
Date:	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
Mail to, MCC - Concervation Division 130 S Market - Hoom 20/6, WICHILA, National 0/202	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.  Well Not Drilled - Permit Expired
Mail to: KCC - Conservation Division, 130 3. market 1103 2016, market	(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

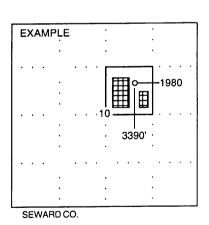
ADIAI- 45	Location of Well: County:	Miami
API No. 15Operator: Osborn Energy, L.L.C.	2310	feet from N / X S Line of Section
Lease: Goode	1650	feet from X E / W Line of Section
Well Number: 10-15-16-25 Field: Louisburg	Sec15_ <sub>Twp16</sub>	S. R <b>25 X</b> East Wes
Number of Acres attributable to well:	Is Section: X Regular or	Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locat Section corner used: NE	e well from nearest corner boundary.  NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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<u> </u>	•	Neare	st Bou	5 ndary 330' <b>↓</b>	1650'
		Neare	est Bou	15	1650'
		Neare	1 est Bou		1650'
		Neare	est Bou	2310'	1650'



NOTE: In all cases locate the spot of the proposed drilling locaton.

### **Miami County**

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).