	ENED
For KCC Use: 5-2-04 KANSAS CORPOR OIL & GAS CONS	ATION COMMISSION ERVATION DIVISION TENT TO DRILL (5) days prior to commencing well. Spot NE NE 28 31 15
District # NOTICE OF IN	TENT TO DRILL Form must be Signed
SGA? Yes No NOTICE UP IN Must be approved by KCC five	(5) days prior to commencing well.
May 7, 2004	Ap 82 N \$ 128 E at
Expected Spud Date May 7, 2004	Spot VE East
month day year	
OPERATOR: License# 32654	578 feet from N / S Line of Section
OPERATOR: License# 32654 Name: Jones Gas Corporation 13064	532 feet from F E / W Line of Section
Addison P O Box 970	Is SECTION _✓_RegularIrregular?
City/State/Zip: Wichita, KS 67201-0970	(Note: Locate well on the Section Plat on reverse side)
Contact Person: George R. Jones	County: Montgomery
Phone: 316-262-5503	Lease Name: H. McDaniel D
(u) (v)	Field Name: Jefferson-Sycamore
CONTRACTOR: License# 33072 1175	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Company, Inc.	Target Formation(s): Cherokee
	Nearest Lease or unit boundary: 532'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 835 feet MSL
☐ Oil Enh Rec ✓ Infield ☐ Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100'
Seismic; # of Holes Other	Depth to bottom of usable water: 180' T
Other	Surface Pipe by Alternate: 1 2
If OMMANO: and wall information on follows:	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1300'
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air Drill
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii ies, proposed zone.
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met:	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq.
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the december 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 4/20/04 Signature of Operator or Agent:	Title: President
	Remember to:
For KCC Use ONLY API # 15 - 125 - 30519 - 00 00 Conductor pipe required NONE feet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe required 70 feet Minimum surface pipe required 20 feet per Alt. +2	- Notiny appropriate district office 48 nours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed;
Approved by: 125 (4-27-04)	- Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please
This authorization expires: 10 2 7 (This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.

Spud date:

Agent:

Signature of Operator or Agent:

Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Jones Gas Corporation	feet from 🗸 N / 🔲 S Line of Section
Lease: H. McDaniel D	532 feet from F E / W Line of Section
Well Number: 1	Sec. 28 Twp. 31 S. R. 15 Vest
Field: Jefferson-Sycamore	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	 : : :	↑ .% .% 	
: :	28		EXAMPLE
			1980
			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).