

For KCC Use: 5-1-04
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 04/28/2004
 month day year

Spot Ap. 50' N 40' E of
S/2 - N/2 - SW Sec. 9 Twp. 34 S. R. 31 East West

OPERATOR: License# 33184
 Name: Patina Oil & Gas Corporation
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Contact Person: James Annable
 Phone: 303-389-3610

1700' feet from S / X (circle one) Line of Section
 1360' feet from E / W (circle one) Line of Section
 Is SECTION Regular Irregular?

CONTRACTOR: License# Cheyenne Drilling Company
 Name: 33375

(Note: Locate well on the Section Plat on reverse side)
 County: Seward
 Lease Name: Hays Well #: 2-9
 Field Name: Arkalon

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): St. Genevieve, Chester, Morrow, Lansing
 Nearest Lease or unit boundary: 1360'
 Ground Surface Elevation: 2497 feet MSL

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 350'
 Depth to bottom of usable water: 520'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 540'
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 6500'
 Formation at Total Depth: St. Genevieve

Water Source for Drilling Operations:
 Well XX Farm Pond _____ Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/23/2004 Signature of Operator or Agent: James Annable Title: Regulatory Engineer

For KCC Use ONLY
 API # 15 - 175-21932 00.00
 Conductor pipe required NONE feet
 Minimum surface pipe required 540 feet per Alt. (1)
 Approved by: RJP 4-26-04
 This authorization expires: 10-26-04
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9
34
31W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Location of Well: County: _____
 1700' _____ feet from S / N (circle one) Line of Section
 1360' _____ feet from E / W (circle one) Line of Section
 Sec. 9 Twp. 34 S. R. 31 East West

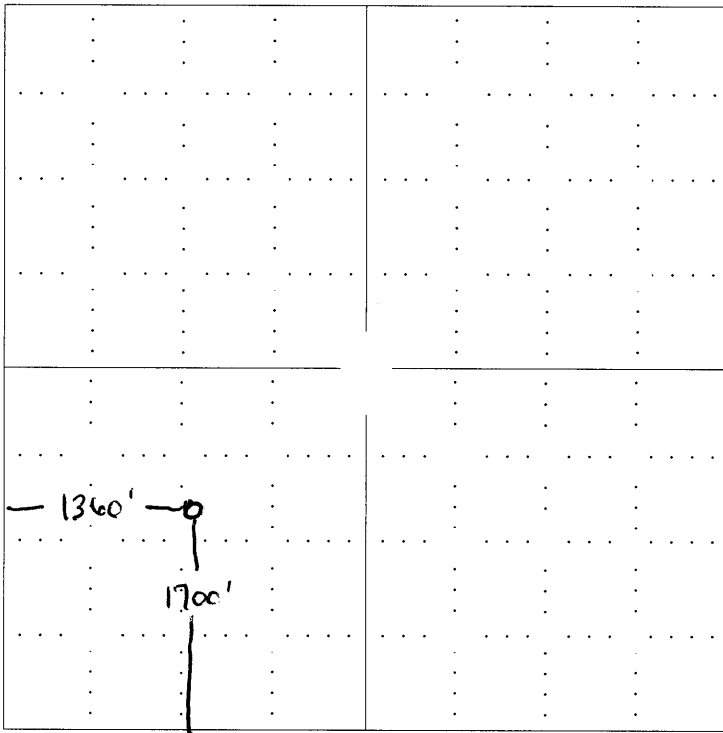
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW - NE - SW

Is Section Regular or _____ Irregular

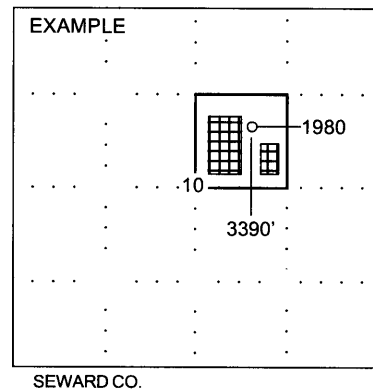
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___ NE ___ NW ___ SE ___ SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

JOHN WINE, COMMISSIONER

ROBERT E. KREHBIEL, COMMISSIONER

April 26, 2004

Mr. James Annable
Patina Oil & Gas Corporation
1625 Broadway Ste 2000
Denver, CO 80202

Re: Drilling Pit Application
Hays Lease Well No. 2-9
SW/4 Sec. 09-34S-31W
Seward County, Kansas

Dear Mr. Annable:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used.

This office has received the haul-off pit application located in NW/4 Sec. 09-34S-31W, Seward County, Kansas. District staff has determined that the pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the haul-off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

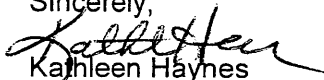
If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathleen Haynes
Environmental Protection and Remediation Department

cc: S Durrant