RECEIVED

For KCC Use:	4.10.04
District #	
SGA? Yes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 0 5 2004

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

Form must be Typed

Sport Apr 100 Sport Apr 2015 Sport Apr	Must be approved by KCC five	e (5) days prior to commencing well
New vertical depth: Delta	Expected Spud Date 04/15/2004	Snot AP 100'S
OPERATOR: Licentes 30036 Address. 2016 point of the common of the commo		
Names STRIAE Exploration, nc. Address: PD Box A010 Exact	ODERATOR, 11	
Address: FO Box 401 Address: FO Box 401 Crotect Peason, John R. Kinney Contract Peason, John R. Kinney Nearest Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Bevalation (38) Naavast Lease or unit boundary, 430' Ground Surface Peason Pearon of the Section Plaid of Target Peason Water 490' Native Peason Navast Peason Water 490' Native Peason Navast Peason Water 490' Native Peason Water 490' Native Peason Water 490' Native Peason Water 490' Native Peason Water 490	Name: Strata Exploration Inc	
ClayState/Ip. Fairfield, II. £6237 Contract Preson, bith R. Kinney Phone; (\$18) 997-2799 CONTRACTOR: Licenses 30684 Name. Abercrombite RTD, Inc. Oil		
ContractOric Licenses 39884 Name. Abercrombile RTD, Inc. Well Class: Type Equipment: OND Dilego For Well Class: Type Equipment: OND Dilego For Well Class: Type Equipment: OND Dilego I Infield Mud Rotary OND Dilego I Infield Mud Rotary OND Dilego I Infield Mud Rotary Orbertor: Well Name. Orbertor Well Name. Orbertor Original Completion Date: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling prompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling prompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling prompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling prompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: AFFIDAVIT The undersigned hereby affirms that the drilling prompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	City/State/Zip: Fairfield, IL. 62837	
Phone: (618) 987-2799 Lease Name: Heskamp Well st.	Contact Person: John R. Kinney	
Field Name: NAME Spaced Field? Spaced Field. Spaced Fi	Phone: (618) 897-2799	
Summer Abertorombie RTD, Inc. I		
Name Abercromble RTD, Inc.	CONTRACTOR: License# 30684	
Nearest Lease or unit boundary; 4300 Ground Surface Elevation: 2898 Service Se	Name: Abercrombie RTD, Inc.	
Ground Surface Elevation: 2898		
Water well within one-quarter mile:		
Public water supply well within one mile: Public water supply well within one set: Public water supply well within one water set: Public water supply well within one water set: Public water supply well within one water set: Public water supply well within one water set: Public water supply well within obtained water set: Public water supply well within obtained water set: Public water supply well within 20 days of spud date or water set: Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well within 20 days of spud date. Public water supply well water supply well water supply well water. Public water supply water		
Depth to bottom of tresh water-\$200		Public water cumply well within one mile:
Depth to bottom of usable water. Depth to surface Pipe planet to be set: 1/170* Length of Conductor Pipe required: None Projected Total Depth: 5800* Promation at Total Depth: 5800* Projected Total Depth: 5800* Promation at Total Depth: 5800* Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR Permit *: (Note: Apply for Permit with DWR		
Surface Pipe by Alternate:		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original C	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, Irue vertical depth: Bottom Hole Location: **X** From Act of Space Hugotan If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office **prior* to spudding of well; 2. A copy of the approved notice of intent to drill **phall* be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below **shall* be set* by circulating cement to the top; in all cases surface pipe **shall* be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office apilion from aCO-1 within 120 days of spud date. For KCC Use ONLY API #15: Date: 3/31/2004 Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to filed proration orders; Notify appropriate district office 48 hours plor to workover or re-entry; Submit hydraging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit	If OWNO. old wall information as follows:	Length of Surface Pine Planned to be set: 1770'
Projected Total Depth; 5800′ Promation at Total Depth; 5800′ Formation at Total Depth; 5800′ For	_	Length of Conductor Pine required. None
Original Completion Date:Original Total Depth:		
Water Source for Drilling Operations: Water Source Water Sour		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - OPI	Original Completion Date:Original lotal Depth:	Tomason at rotal popul
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: *** *** *** ** ** ** ** ** *	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
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Date: 3/31/2004 Signature of Operator or Agent:		taran da antara da a
For KCC Use ONLY API # 15 - 2 / 52 6 COO COO Conductor pipe required	\mathcal{L}_{1}	$(\alpha, \beta)^*$
For KCC Use ONLY API # 15 - 2 / 52 / 600-000 Conductor pipe required	Date: 3/31/2004 Signature of Operator or Agent:	wk Kinney Title: President
For KCC Use ONLY API # 15 - 2 / 52 / 600-000 Conductor pipe required		
API # 15 - Conductor pipe required	For KCC Use ONLY	$oldsymbol{arepsilon}$
Conductor pipe required feet Minimum surface pipe required feet per Alt. 1 Approved by: C 5-04 This authorization expires: 10-5-04 Spud date: Agent: Date: Date: Date: Date: Date: Date: Agent: Date: Da	2152600cm	
Conductor pipe required 700 feet Minimum surface pipe required 700 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 2 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5 0 5	/ . ^	
Minimum surface pipe required 700 feet per Alt. 1 Submit plugging report (CP-4) after plugging is completed; Approved by: 25-04 This authorization expires: 10 - 5-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date:	1	
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Check the box below and return to the address below. Spud date: Agent:	10 6 01	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: Date:		· · · · · · · · · · · · · · · · · · ·
Spud date: Agent: Signature of Operator or Agent: Date:	(asinonization void it drawing not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent:	Circulations of Community on Asset
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas, 67202		Date:
	Mail to: KCC - Conservation Division. 130	S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

			Location of	Well: County: Haskell		
Operator: Strata Exploration	on, Inc.		430	feet from VN/	S Line of Section	
Lease: Heskamp			2310	feet from E / 🗸	W Line of Section	
Well Number: 1 Field: N/A			Sec. 23			
Number of Acres attributat			Is Section:	✓ Regular or Irregular		
QTR / QTR / QTR of acrea	ge: <u>NE</u> - AP. 100's	<u>NE</u> - 1	If Section I Section corr	is irregular, locate well from nearest on ner used: NE NW SE S	corner boundary. SW	
	(Show location		PLAT shade attributable acreage in the nearest lease or unit b	for prorated or spaced wells.) boundary line.)	RECEIVED APR 0 5 2004 CCC WICHITA	
· ·	· · ·	18 :	·		CC WICHIT	
23!	oʻ	0,				
			•			
				EXAMPLE :		
		23		EXAMPLE : : : : : : : : : : : : : : : : : : :	 -1980	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).