| For KCC | Use: | 4- | 26. | 04 |
|------------|-------|------|----------|----|
| Effective | Date: | | | |
| District # | · | | <u> </u> | |
| SGA? | X Yes | ☐ No | | |

Kansas Corporation Commission Oil & Gas Conservation Division

APR 19 2 W

RECEVED

| NOTICE OF INTENT TO DRILL Must be approved by KCC live (5) days prior to commencing well Sepecial Sput Date May Must be approved by KCC live (5) days prior to commencing well blanks must be Signed Blanks must be Filled Must be approved by KCC live (6) days prior to commencing well blanks must be Filled Must be approved by KCC live (6) days prior to commencing well blanks must be Filled Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be Filled Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be approved by KCC live (6) days prior to commencing well Must be section Must be approved by KCC live (785) Must be approved by ACC live (785) Must b | | SERVATION DIVISION APR Form C December 20 | |
|--|--|--|------|
| Expected Spud Date May 3 20.04 month oday year Monte. DORANTOR: Licenset 30717 None. DORANTOR: None. DORANTOR: Licenset 30717 None. DORANTOR: Licenset 30717 None. DORANTOR: Licenset 30717 None. DORANTOR: Licenset 30717 None. DORANTOR: Licenset 30718 None. DORANTOR: Licenset 30718 None. | District # NOTIOE OF IN | Form must be Type | |
| Special Sput Date May 3 | | All blanks must be Fill | |
| OPERATOR: License# 30717 OPERATOR: License# 30717 Name | must be approved by NCC live | ; (5) days prior to commencing well | |
| OPERATOR: License# 30717 OPERATOR: License# 30717 Name | Expected Soud Date MaV 3 2004 | spot 280'N & 20'W of | -4 |
| Section Sect | | Las | |
| Section Sect | 30717 | 2590 feet from N / VS Line of Section | SU |
| Section Assistance Assist | DOMINITARE NIET CONT. OTT. CO. TAIC | 970 feet from F / X W Line of Section | |
| City/State/Zip: Hays, KS 67601 Contact Person: RON Nel Son Phone 1755 628-3449 CONTRACTOR: Licenses 315.86 / CONTRACTOR: | D O Poy 372 | Is SECTION X Begular Irregular? | |
| Contact Person: Rot. Nellson Phone. Rot. Nellson Phone. 1765) 628-3449 Country Trego Trego Country Trego Country Trego Country Trego Country Trego Trego Country Trego Tr | Horra VC 67601 | | |
| Lease Name: Keller_Keller Well #, 1-16 | Only/State/Zip. | Manager 1 | |
| CONTRACTOR: Licenset 31548 / Discovery Drilling Well Drilled For: Well Class: Type Equipment. Got | | | |
| Is this a Promated / Speader Field? ves No | | | |
| Target Information(s): LKC & Arbuckle | OCITITACTOTI. Electise# | | Mo |
| Nearest Lease or unit boundary So! Solid Enh Rec Infield Mud Rotary Gas Storage Pool Ext Mile Rotary Solid Solid Solid Solid Mile Rotary Solid | Name: Discovery Drilling | | 40 |
| Well Direct Pot. Well Mode Polary Ground Surface Elevation. 2187 Geel MSI, Water Polary Ground Surface Elevation. 2187 Geel MSI, Water Well within one-quarter mile: Yes No Water well within one-quarter mile: Yes No No Public water supply well within one-mile: 1 Xe 200 Yes No Depth to bottom of usable water. 860 Surface Pipe Planned to be set. 200 Yes No Depth to bottom of usable water. 860 Surface Pipe Planned to be set. No No Depth to Dep | | EQ! | |
| Gal | | ´ 2107 | SI |
| Gas Storage Foci Ext. Air Rotary OWD Disposal Wildcat Suble Other Ot | X Oil Enh Rec Infield X Mud Rotary | | |
| Depth to bottom of fresh water 150 | Gas Storage Pool Ext. Air Rotary | | |
| Seismic; | OWWO Disposal X Wildcat Cable | 1501 - | 40 |
| Surface Pipe by Alternate: | Seismic;# of Holes Other | 9601 | |
| Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Conductor Pipe required: \(\frac{200^{\text{ NOTE}}{3950^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}{200^{\text{ NOTE}}} \) Length of Surface Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Length of Conductor Pipe required: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Depth: \(\frac{200^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to be set: \(\frac{200^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe required: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to Depth: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to Depth: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to Depth: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to Depth: \(\frac{300^{\text{ NOTE}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe Planned to Depth: \(\frac{300^{\text{ NOTE}}}}{200^{\text{ NOTE}}} \) Well Conductor Pipe required: \(\frac{300^{\text{ NOTE}}}}{200^{\text{ NOTE}}}} \) Velocity of the pipe required: \(\frac{300^{\text{ NOTE}}}}{200^{\text{ NOTE}}}} \) Velocity of the pipe required: \(\frac{300^{\text{ NOTE}}}}{200^{\text{ NOTE}}}} \) Velocity of the pipe required: \(300^{\ | Other | | |
| Cowwood of well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: | | | |
| Well Name: Original Completion Date: | | Length of Surface ripe riamed to be set. | _ |
| Original Completion Date: Original Total Depth: Survey Completion Date: Original Total Depth: Survey Completion Date: Original Total Depth: Survey Completion Date: Original Total Depth: Survey Completion Date: Original Total Depth: Survey Completion Date: Original Total Depth: Original Total Original Tot | | Length of Conductor Fibe required. | |
| Original Completion Date: | | Arbuglelo | |
| Directional, Deviated or Horizontal wellbore? Yes \ No | Original Completion Date:Original Total Depth: | Tomation at Total Boptin | |
| Note: Apply for Permit with DWR Note | Directional, Deviated or Horizontal wellbore? | | |
| Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Yes Note: Apply for Permit with DWR Yes Ye | | | |
| Will Cores be taken? Yes No | • | | |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing orde #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and by the best of my knowledge and belief. Date: 16 April 2004 Signature of Operator or Agent: For KCC Use ONLY API #15 - 195 - 22252 - 000 Conductor pipe required | | | NIO. |
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| API # 15 - 195 - 22252 - OO OO Conductor pipe required | | -, Remember to: | |
| API # 15 - 195 - 22252 - OO OO Conductor pipe required | For KCC Use ONLY | | - |
| Conductor pipe required | | | 0 |
| Minimum surface pipe required 200 feet per Alt. (2) Approved by: P1-0-4 feet per Alt. (2) Approved by: P3-0-4 feet per Alt. (2) This authorization expires: 10-21-0-4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Dat | | 1 ' ' | ١٠. |
| Approved by: P74-21-04 This authorization expires: 10-21-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | Conductor pipe required NONE feet | | |
| Approved by: This authorization expires: 10 21-01 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | | | 1 |
| This authorization expires: 10 -21-0-1 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: | Approved by: 4584-21-04 | - Obtain written approval before disposing or injecting salt water. | _ |
| (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: | This authorization expires: 10-21-04 | | 11) |
| Spud date:Agent: | | check the box below and return to the address below. | " |
| Date: | | | 1 |
| | Spud date: Agent: | , , | 14 |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | | | 17 |
| | Mail to: KCC - Conservation Division, 130 | S. Market - Room 2078, Wichita, Kansas 67202 | 5 |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

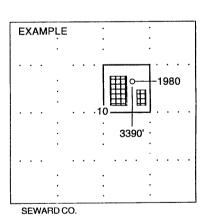
| API No. 15 - | | Location of Well: County: Trego |
|----------------|------------------------------|--|
| Operator: | DOWNING-NELSON OIL CO., INC. | 2590 feet from N/XS Line of Section |
| Lease: | Keller-Keller | 970 feet from E / X W Line of Section |
| Weil Number: | | Sec. 16 Twp. 13 S. R. 21W East X Wes |
| Field: | | |
| Number of Acre | es attributable to well: | Is Section: X Regular or Irregular |
| QTR / QTR / Q | TR of acreage: | If Section is Irregular, locate well from nearest corner boundary. |
| | | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| | • | | : | | | |
|------|-----------------|---|------|---|---|--------|
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| | 2590' | | | | | |



NOTE: In all cases locate the spot of the proposed drilling locaton.

Trego Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
JOHN WINE, COMMISSIONER
ROBERT E. KREHBIEL, COMMISSIONER

April 20, 2004

Mr. Ron Nelson Downing-Nelson Oil Co., Inc. PO Box 372 Hays, KS 67601

RE: Drilling Pit Application

Keller-Keller Lease Well No. 1-16

SW/4 Sec. 16-13S-21W Trego County, Kansas

Dear Mr. Nelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathleen Havnes

Environmental Protection and Remediation Department

cc: H Deines