Owwo

For KCC Use: 4.11.04							
Effective	Date:	1-11-					
District #			<u> </u>				
SGA?	Yes	☐ No					

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 10, 2004 month day year	Spot 5'S & 5'W of	East
	SE - SW - SW Sec. 30 Twp. 21	
OPERATOR: License# 9163	005	S Line of Section
Name: JANDIE OIL COMPANY, INC.	reet fromE / A	JW Line of Section
Address: P.O. Box 442	Is SECTION X Regular Irregular?	
City/State/Zip: Great Bend, Kansas 67530-0422	(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Freddie Walls	County: Stafford	
Phone: 620/797-0318	Lease Name: KELLI	Well #:2
CONTRACTOR: Licensett 5929	Field Name: GATES	
CONTINUOTON. Elceriser	Is this a Prorated / Spaced Field?	Yes X No
Name: DUKE DRILLING CO. INC.	Target Information(s): Arbuckle	
Well Drilled For Well Class: Type Equipment:	Nearest Lease or unit boundary: 325	
Oil 🗱 🗶 Enh Rec 🗓 Infield 🗓 Mud Rotary	Ground Surface Elevation: 1872	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
X OWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120'	Yes X No
Seismic; # of Holes Other	Depth to bottom of fresh water: 120'	
Other	Depth to bottom of usable water: 260'	
	Surface Pipe by Alternate: X 1 2	. 1
If OWWO: old well information as follows:	Length of Surface Pipe Rhammed XXX Seet: 312	
Operator: ANSCHUTZ DRILLING COMPANY		JONE
Well Name: FISCHER #2	Projected Total Depth: 3600'	
Original Completion Date: 3/2/51 Original Total Depth: 3665	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X	
If Yes, true vertical depth: RECEIVED	DWR Permit #:	
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR	٦,
KCC DKT #:	Will Cores be taken?	Yes X No
MAR 2 6 2004	If Yes, proposed zone:	les VINO
ENHR WELL PER OPER 4-6-04314 CONSERVATION DIVISION AFEI		
- ONOFIGATION PLANSION ALLE	IDAVIT	
The undersigned hereby affirms that the Grilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se 		
through all unconsolidated materials plus a minimum of 20 feet into the	t by circulating cement to the top; in all cases surface properties to the top; in all cases surface propertie	pipe <i>snali be set</i>
4. If the well is dry hole, an agreement between the operator and the d	istrict office on plug length and placement is necessary	prior to pluaging:
The appropriate district office will be notified before well is either plug	ged or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 (days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall to	#133,891-C, which applies to the KCC District 3 area, ne plugged. In all cases, NOTIEV district office prior	alternate II cementing
hereby certify that the statements made herein are true and to the best of		to any cementing.
O (my knowledge and belief.	
Date: 3/26/04 Signature of Operator or Agent: Dall	Title: Agent	
		- 1. W.1
For KCC Use ONLY	Remember to:	
185-1/8/2 00-01	- File Drill Pit Application (form CDP-1) with Intent to D	
AFI # 15 -	 File Completion Form ACO-1 within 120 days of spu File acreage attribution plat according to field prorat 	
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to work	kover or re-entry
Minimum surface pipe required 512, feet per Alt. 1	- Submit plugging report (CP-4) after plugging is com	pleted;
Approved by: QJ P 4-6-04		1
	- Obtain written approval before disposing or injecting	Sail Water.
16-1-41	 If this permit has expired (See: authorized expiration 	11.4
16 / 4/	-	date) please
This authorization expires: 10-6.04	- If this permit has expired (See: authorized expiration check the box below and return to the address belo	date) please
This authorization expires: 10-6.04	- If this permit has expired (See: authorized expiration check the box below and return to the address belo	date) please
This authorization expires: 16-6.0 4 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	- If this permit has expired (See: authorized expiration check the box below and return to the address belo	date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

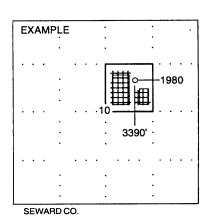
API No. 15	Location of Well: County:				
Operator:	feet from N / S Line of Section feet from E / W Line of Section				
Lease:	feet from E / W Line of Section				
Well Number:	Sec Twp S. R East West				
Field:	 Is Section: Regular or Irregular				
Number of Acres attributable to well:	Regular or megular				
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

STAFFORD COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR JOHN WINE, COMMISSIONER ROBERT E. KREHBIEL, COMMISSIONER

March 29, 2004

Mr. Freddie Walls Jandie Oil Co., Inc. PO Box 442 Great Bend, KS 67530-0422

RE: Drilling Pit Application Kelli Lease Well No. 2 SW/4 Sec. 30-21S-12W Stafford County, Kansas

Dear Mr. Walls:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathleen Haynes

Environmental Protection and Remediation Department

cc: S Durrant