For KCC Use:	4-26-04
District #	3
C	zf.,

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

-176	
ACCOUNTY	
1 1 5 C	Form C-1
~ 1 D	December 2002
White " War.	Form must be Typed
~ 11.	Form must be Signed
, 🤝 🔼 All	blanks must be Filled
11 Arms	

Expected Sput Date 6 14 2004 Spot C SW SE Spit 10 Twp 16 S. R. 24 Year	SGA? Yes No Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licenses* 32294 OPERATOR: Licenses* 32294 OPERATOR: Licenses* 32294 Address: 24850 Farley Contact Person Steve Alice Bucyrus, Kansas 56013 Steve Alice OSSUR SE Sec. 10 Top. 16 S. R. 24 Web ord Section 1880 teet from N / S. burd Section Note: Local water and the Section Plat on reverse scale) Contact Person Steve Alice ONA OSSUR Steve Alice CONTRACTOR: Licenses* 5885 CONTRACTOR: License		
OPERATOR: Licenses* 32294 \$60	Expected Spud Date	
OPERATOR: Licenses OPERATOR: Licenses OPERATOR: Steve Allee Steve Allee Steve Allee Steve Allee ONTRACTOR Steve Allee Note Allee ONTRACTOR Steve Allee Note Allee ONTRACTOR Steve Allee Steve Allee ONTRACTOR	. / .	
Section Address 24850 Farley Bucyrus, Kansas 66013 Steve After State Office After Office Office After Office Af	OPERATOR. LICENSER	
Address:		
Contact Person. Steve Aliee Phone: 913-533-9900 Susie Glaze dba Glaze Drilling Co. Name: Well Drilled For: Well Class: Other Susie Glaze dba Glaze Drilling Co. Susie Glaze dba Glaze Drilling Co. Name: Well Drilled For: Well Class: Other Susie Glaze dba Glaze Drilling Co. Sesion: Other Susie Glaze dba Glaze Drilling Co. Drilling Sesion: Other Susie: Other Other Grable Sesion: Other Other Grable Sesion: Well Information as follows: Operator: Well Name: Operator: Well Name: Operator: Well Name: Original Completion Date: Original C	Address.	
Phone:	On yrotator z.p.	(Note: Locate well on the Section Plat on reverse side) Miami
Field Name: Paola-Rantoul	Contact Ferson.	
Is this a Prorelated / Spaced Flield? Yes No No No No No No No N	/ 110110.	Deale Denteral
Name: Susse Glaze dha Glaze Drilling Co. Wolf Class: Type Equipment: G60 Nearest Lease or unit boundary: G60 State G60		Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary Sept Sept Nearest Lease or unit boundary Sept	Susie Glaze dba Glaze Drilling Co.	Target Information(s): Marmaton
Signature Source Elevation: Total Signature Si	Ting Equipment:	
Gas Storage Pool Ext Air Rotary Polic water supply well within one miles Yes No.		
Seamic wild of Holes Other Cable Oth		
Seismic:		440
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origi		Deptil to bottom of ficon water.
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 1. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTENATE IL COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133.891-C, which applies to the CD strict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by Signature of Operator or Agent: The authorization express: Oration written approval before disposing or injecting sait water. Title: File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plate according to fled proration orders; Notify appropriate district office approach on pleas	<u></u>	
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Well Name: Original Completion Date: Origina		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:Formation at Total Depth:Formation at Total Depth:		Projected Total Depth: 750
Water Source for Drilling Operations: Water Source For Drilling Operation Operation	Well Name: Original Total Depth:	Formation at Total Depth: Cherokee
If Yes, true vertical depth:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes Xes Note: Apply for Permit with DWR Yes Xes Note: Yes Xes Xe		Well Farm Pond Other X
Will Cores be taken? Yes No If Yes, proposed zone: Yes The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15 - 12 - 27855 - 000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 22 Approved by 2 - 21 - 04 This authorization expires: 10-21-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: D	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cententing.
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For KCC Use ONLY API # 15 - 12	4/19/140 market of Operator of Agents (1)	R And liza Title:
For KCC Use ONLY API # 15 - 12 12 12 12 12 12 12 12 12 12 12 12 12	Date: 7//// Signature of Operator of Agents 2007	
API # 15		
API # 15		- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe required	API # 15 ·	- File acreage attribution plat according to field proration orders;
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Spud date:Agent:	Signature of Operator or Agent:
The state of the s		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADI No. 15 -	Location of Well: County: Miami
API No. 15 - Operator: Osborn Energy, L.L.C.	660 feet from N/XS Line of Section
Lease: Knop	feet from N / X S Line of Section 1980 feet from X E / W Line of Section
Well Number: 15-10-16-24	Sec. 10 Twp. 16 S. R. 24 X East Wes
Field: Paola-Rantoul	_
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		RECEIVED APR 2 1 2004 KGG WICHITA
 10-		EXAMPLE
		1980
 Nearest Boundary 66	60' 1980'	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).