# For KCC Use: 4-27.04 Effective Date: 3 SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 27, 2004	Spot East			
month day year	9292 SE SW 21 22 10 💳			
ODERATOR: 15 30993	540			
OPERATOR: License#	3300 feet from N / V S Line of Section Feet from E / W Line of Section			
Name: M.A.E. Resources, Inc. Address: 20655 SW 700 Road	Is SECTION Regular Irregular?			
Address: _Sociation   Welda, KS 66091				
City/State/Zip: Contact Person: Brad Cook	(Note: Locate well on the Section Plat on reverse side)			
Phone: (620) 852-3333	County: Anderson 10			
	Lease Name: Koch Well #: 10 Field Name: Colony Welda			
CONTRACTOR: License# 33030				
Name: Marvin Kimzey dba Kimzey Drilling	Is this a Prorated / Spaced Field?  Target Formation(s): Squirrel  Yes ✓ Ne			
	Nearest Lease or unit boundary: 540'			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL			
Oil Enh Rec V Infield V Mud Rotary	Water well within one-quarter mile:			
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+			
Seismic; # of Holes Other	Depth to bottom of usable water: 200+			
Other	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'			
Operator:	Length of Conductor Pipe required: none			
Well Name:	Projected Total Depth: 900'			
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:			
RECEIVED —	Well Farm Pond Other X			
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION  Bottom Hole Location:	DWR Permit #:			
	(Note: Apply for Permit with DWR )			
APR 2 2 2004	Will Cores be taken?			
	If Yes, proposed zone:			
CONSERVATION DIVISION AFF	IDAVIT XGAS STORAGE FIELD TO EAST			
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:	·			
1. Notify the appropriate district office <i>prior</i> to spudding of well;				
2. A copy of the approved notice of intent to drill shall be posted on ea	ch drilling rig;			
3. The minimum amount of surface pipe as specified below <b>shall be set</b>	et by circulating cement to the top; in all cases surface pipe shall be set			
through all unconsolidated materials plus a minimum of 20 feet into t	ne underlying formation. district office on plug length and placement is necessary <b>prior to plugging</b> ;			
<ol><li>The appropriate district office will be notified before well is either plug</li></ol>	aged or production casing is cemented in:			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.				
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
Date: April 22, 2004 Signature of Operator or Agent:	ina Thanda Title: Agent			
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For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 003 - 24255.00.00	File Completion Form ACC 4 within 400 days of 1 4 4			
NONE	- File acreage attribution plat according to field proration orders;			
20	- Notify appropriate district office 48 hours prior to workover or re-entry;			
O-O-O-O-O-O-O-O-O-O-O-O-O-O-O-O-O-O-O-	- Submit plugging report (CP-4) after plugging is completed;			
Approved by: RTY 4.22.04	Obtain written approval before disposing or injecting salt water.			
This authorization expires: 10.22-09	If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired			
Spud date:Agent:	Signature of Operator or Agent:			
	Date:Q			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202				

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

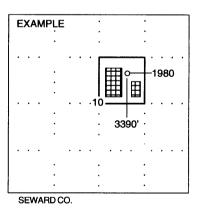
API No. 15	Location of Well: County: Anderson
Operator: M.A.E. Resources, Inc.	540 feet from N / S Line of Section
Lease: Koch	feet from N / S Line of Section  3300 feet from F E / W Line of Section
Well Number: 10	Sec. 21 Twp. 22 S. R. 19 ✓ East Wes
Field: Colony Welda	
Number of Acres attributable to well:  OTR / OTR / OTR of persons: S2S2 SF SW	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: S2S2 - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).