

RECEIVED

For KCC Use: 4-12-04  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APR 07 2004

Form C-1  
September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing work

AP 30 15 40 1/2 NE

Expected Spud Date 4 15 2004  
month day year

Spot XX East  West  
NE SW NE Sec. 30 Twp. 17 S. R. 22  
3930 feet from (S) (circle one) Line of Section  
2020 feet from (E) (circle one) Line of Section  
Is SECTION XX Regular  Irregular?

OPERATOR: License# 30555  
Name: John Herrick  
Address: 223 Megan Lane  
City/State/Zip: Ottawa, KS 66067  
Contact Person: John Herrick  
Phone: 785-242-6423

(Note: Locate well on the Section Plat on reverse side)  
County: Miami  
Lease Name: Low Well #: 5A  
Field Name: Unknown Paola Rantoul

CONTRACTOR: License# 33030  
Name: Marvin T. Kimzey dba Kimzey Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Peru Sand  
Nearest Lease or unit boundary: 30 ft.

Well Drilled For:  Oil  Enh Rec  Infield  
 Gas  Storage  Pool Ext.  
 OWWO  Disposal  Wildcat  
 Seismic; # of Holes  Other  
Type Equipment:  Mud Rotary  
 Air Rotary  
 Cable

Ground Surface Elevation: n/a feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: <60-100+  
Depth to bottom of usable water: 80 200+  
Surface Pipe by Alternate: 1 XXX2

Directional, Deviated or Horizontal wellbore?  Yes  No

Length of Surface Pipe Planned to be set: 20 ft.  
Length of Conductor Pipe required: n/a NONE  
Projected Total Depth: 400

If Yes, true vertical depth: \_\_\_\_\_

Formation at Total Depth: Peru

Bottom Hole Location: \_\_\_\_\_

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond XXX Other \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/22/04 Signature of Operator or Agent: [Signature] Title: Partner

For KCC Use ONLY  
API # 15 - 121-27816 0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. +2  
Approved by: RJP 4-7-04  
This authorization expires: 10-7-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30 17 22E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_

Operator: John Herrick

Lease: Lowe

Well Number: 5A

Field: Unknown

Number of Acres attributable to well: 3.5

QTR / QTR / QTR of acreage: NE - SW - NE

Location of Well: County: Miami

3930 feet from (S) / N (circle one) Line of Section

2020 feet from (E) / W (circle one) Line of Section

Sec. 30 Twp. 17 S. R. 22  East  West

Is Section XXX Regular or \_\_\_\_\_ Irregular

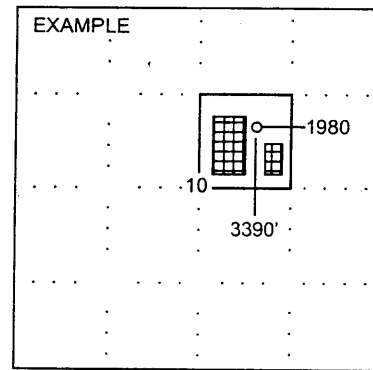
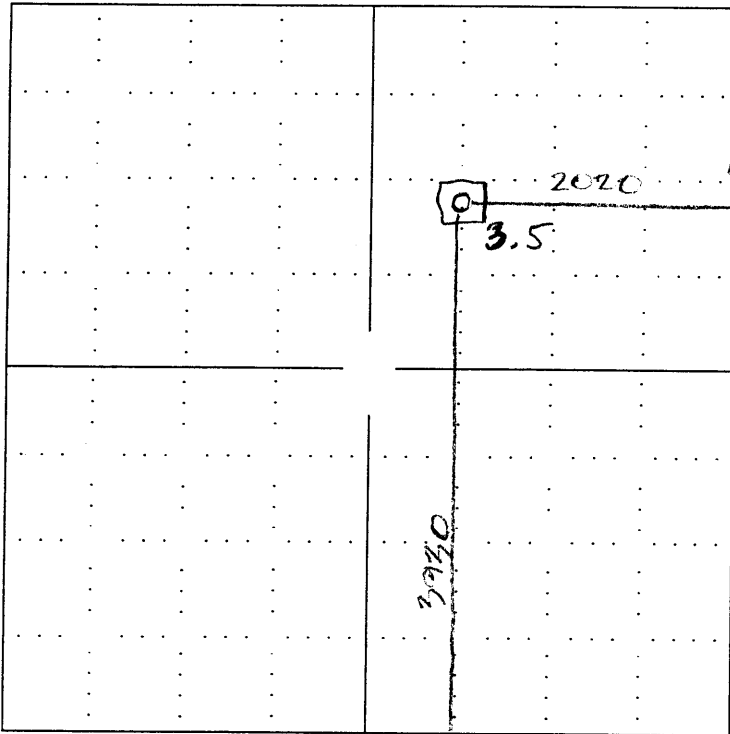
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).