For KCC Use: Effective Date:		2.3.04	
District #		3	
SGA?	Yes	No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Section   Sect	Expected Spud Date May 14, 2004	Spot
OPERATOR: Locenses 33974  Name: Data Cherotive Basen Operating Co. LLC  Alarce: Soft Committee Basen Operating Co. LLC  Alarce: Soft Committee Person. The Will Committee Commit	month day year	Spot  NE SE SW see 10 Tim 31 S. P. 14E West
Address: \$351 County Rd \$400  ARC 27 2004  RECEIVED  Contact Person Tony Williams  Phone: \$20,337,7370  APR 27 2004  KCC WICHITA  Name: McPherson Drilling  Well Drilled For:  Well Class:  Agent:  Agent:  Agent:  Well Am Rotary  Unsan Name:  Well Stamp:  Agent:  Well Am Rotary  Unsan Stamp:  Agent:  Well Am Rotary  Well Am Rotary  Unsan Stamp:  Well Am Rotary  Unsan Stamp:  Agent:  Well Am Rotary  Well Am Rota		
Is SECTION   Require   Irregular   Irreg	OPERATOR: License# Sour Properties Co. LLC.	Tect from
Contract Person. Tony Williams Phone; 250-331-7870  APR 2.7.2014  Contract Person. Tony Williams Contract Person. Tony Conductor P	Name: Dait Cherokee Basin Operating Co. LLC 1, V	
Contract Person. Tony Williams Phone; 250-331-7870  APR 2.7.2014  Contract Person. Tony Williams Contract Person. Tony Conductor P	Address: Jodanandana KS 67201	is Sectionnegularinegular?
Phone, 2620331-7870  CONTRACTOR: Lionseer _5675_ Lipe   Value   Control   Co	City/State/Zip: Independence No 07501	
Field Name: Licenses 5675   Set	Contact Person: Tony Williams	County: Montgomery
Felicity	Phone: 620-331-7870 APR 2 / ZUU4	Lease Name: M & J Huser Well #: D2-10
Well Drilled For: Well Class: Type Equipment:    Oil	5675 A\30\04	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For: Well Class: Type Equipment:    Oil	McPherson Drilling KCC WICHTA	Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary_395 feet   Nearest Lease Subject Velocity of the State Nearest Lease or unit boun	Name: Wich therson Drilling	Target Information(s): Mississippian
Ground Surface Elevation. 990 feet	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 385 feet
Mase   Storage   Pool Ext.   Air Potary   Water well within one quarter mile:   Yes   No   Double   Seleme:   # of Holes   Other   O		Ground Surface Elevation: 890 feet feet MSL
Selsmic;    s of Holes		Water well within one-quarter mile:
Depth to bottom of Iresh water:   CO+		Public water supply well within one mile:
Selsme:		
Surface Pipe by Alternate:	Seismic;# of Holes [] Other	·
Length of Surface Pipe Planned to be set: 20   NoNE   Length of Surface Pipe Planned to be set: 20   NoNE   Length of Conductor Pipe required:   NoNE	Other	
Operator:  Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operations:  W	K OMBAIO and small late assetting as falls as	Length of Surface Pine Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth::  Well Depth:: Mississippian Water Source for Drilling Operations: Water Source for Drilling Mater Source for Drilling Operation of Source for Drilling Operation Operation Operation of Source for Drilling Operation Op	_	
Original Completion Date:Original Total Depth:	·	zong or oursection i po required.
Water Source for Drilling Operations:    Water Source   Water Sour		
Yes, rue vertical depth:	Original Completion Date:Original Total Depth:	
Section   Sect	Directional Deviated or Horizontal wellhore?	
Bottom Hole Location:		
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: April 26, 2004 Signature of Operator or Agent:  For KCC Use ONLY  API #15 - 25 - 30 5 23 - 00 00 File acreage attribution plat according to field proration orders;  Notify appropriate district office wile as authorized expiration date;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office wile authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expir		
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Particular Principles   Part	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Date: April 26, 2004  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 125 - 305 23 - 00 00  Conductor pipe required None feet  Minimum surface pipe required feet per Alt. + 2  Approved by: 25 - 28 - 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		
For KCC Use ONLY  API # 15 - 125 - 30523-0000  Conductor pipe required NonE feet  Minimum surface pipe required feet per Alt. + (2)  Approved by: 2794-28-04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Date:   Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
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For KCC Use ONLY  API # 15 - 125 - 305 23 - 00 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + 2  Approved by: 27 24 28 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat	Date: April 20, 2004 Signature of Operator or Agent:	Title: Regulatory & Salety Compliance
For KCC Use ONLY  API # 15 - 125 - 305 23 - 00 00  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. + 2  Approved by: 27 24 28 04  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Dat		Nemember to:
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Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. + ②  Approved by: 27 94 28 04  This authorization expires: 10 - 28 - 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:	125- 30523-0000	
Conductor pipe required NONT feet  Minimum surface pipe required feet per Alt. + (2)  Approved by: 27 28 04  This authorization expires: 10 - 28 - 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date: Date:  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:		- File acreage attribution plat according to field proration orders:
Minimum surface pipe required 60 feet per Alt. + 2 Approved by: 27 94 28 04  This authorization expires: 10 - 28 - 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Date:		
Approved by: 27 04 28 04  This authorization expires: 10 - 28 - 04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe_required	
This authorization expires: 10-28-04 (This authorization void if drilling not started within 6 months of effective date.)  Spud date:		- Obtain written approval before disposing or injecting salt water.
Check the box below and return to the address below.  Spud date: Agent:	1	- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:Date:		
Spud date: Agent: Signature of Operator or Agent: Date:	(11115 authorization void it drinking not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Date:	Spud date: Agent	•
	, igorit.	
	Mail to: KCC - Conservation Division 120	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	1000 FSL feet from N / V S Line of Section
Lease: M & J Huser	3025 FEL feet from F E / W Line of Section
Well Number: D2-10	Sec. 10 Twp. 31 S. R. 14E East Wes
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

 			31 S			RECEIVED
			· .			NECEIVED
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	. 2				•	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton. Montgomery Co.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).