For KCC Use: Effective Date: District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Form C-1

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 27, 2004	Spot East				
month day year	N2N2 - SW - Sw Sec. 5 Twp. 14 S. R. 22 West				
OPERATOR: License# 5885	1110feet fromN / 🗸 S _ Line of Section				
Name: Susie Glaze dba R.S. Glaze Drilling	660 Feet from E / W Line of Section				
Address: 22139 South Victory Road	Is SECTION Regular Irregular?				
City/State/Zip: Spring Hill, KS 66083	(Note: Locate well on the Section Plat on reverse side)				
Contact Person: Susie Glaze	County: Johnson				
Phone: (913) 592-2033	Lease Name: Mullen Well #: 1				
	Field Name: Stillwell - Prairie Center				
CONTRACTOR: License# 5885	Is this a Prorated / Spaced Field?				
Name: Susie Glaze dba R.S. Glaze Drilling	Target Formation(s): Bartlesville				
Well Drilled For: Well Class: Type Equipment.	Nearest Lease or unit boundary: 210'				
	Ground Surface Elevation: n/a feet MSL				
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:				
✓ Gas Storage Pool Ext. ✓ Air Rotary OWNO Disposal ✓ Wildca t Cable	Public water supply well within one mile:				
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+				
Other	Depth to bottom of usable water: 200+				
	Surface Pipe by Alternate: 1 2				
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'				
Operator:	Length of Conductor Pipe required: none				
Well Name:	Projected Total Depth: 900'				
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville				
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X				
RECEIVED	Virginia de la constanta de la				
Bottom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:				
KCC DKT #: APR 2 2 2004	(Note: Apply for Permit with DWR ☐) Will Cores be taken?				
AFR 2 2 2004	Will Cores be taken? Yes V No If Yes, proposed zone:				
COMPERMATION DISCORD					
WICHTA KS	IDAVIT				
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.				
It is agreed that the following minimum requirements will be met:					
through all unconsolidated materials plus a minimum of 20 feet into the second	bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugglng; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.				
I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.				
Date: April 22, 2004 Signature of Operator or Agent	na Thanda Title: Agent				
Signature of Operator of Agenti 700-70					
For MOO Hop ONLY	Remember to:				
For KCC Use ONLY API # 15 - 091 - 22 989 000 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. *2 Approved by RTT 4-22 - 04	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 				
10.22.001					
The detailed of the second of	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired				
Spud date:Agent:	Signature of Operator or Agent				
	Date:				
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202				

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

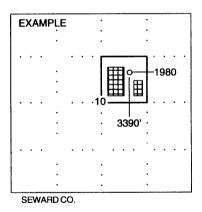
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Johnson			
Operator: Susie Glaze dba R.S. Glaze Drilling	1110feet from N / V S Line of Section			
Lease: Mullen	660 feet from E / W Line of Section			
	Sec. 5 Twp. 14 S. R. 22 East Wes			
Field: Stillwell				
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR / QTR / QTR of acreage: N2N2 - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

• •						
 • • • •			:			· ·
•						•
 • • • •		· · · · · · · · · · · · · · · · · · ·				· • • •
	•	•				•
 ·	· ·					
		L ka	se li		•	·
 715 8		·/ 40 ·) E. 110		• • •	· · · · ·
 • • • •		• • • • • •			• • •	
•	•	•		•		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).