# For KCC Use: 5.3.04 Effective Date: 5.3.04 District # 3 SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 30074 Name. Dart Cherokee Basin Operating Co. LLC RECEIVED Alores. 2841 Country Rd 5400 Contact Place Try Williams Contact Place Try Wil	Expected Spud Date May 14, 2004	Spot East
OPENATOR   Lecentary 330174	month day year	
Name. Dart Cherokee Basin Operating Co. LLC RECEIVED Address. 3341 County Rd 5400 Contact Person. Tony Williams Contact Vision Contact Person. Tony Williams Contact Vision Contact Vision Contact Person. Tony Williams Contact Vision Contact Vision Contact Person. Tony Williams Contact Contact Vision Contact Vision Contact Person. Tony Williams Contact Contact Vision Contact Vision Contact Person. Tony Williams Contact Contact Vision Contact Vision Contact Contact Contact Vision Contact Contact Contact Vision Contact Con	33074	
Address:	OPERATOR: License#	
County: Wilson Contract Person: Dry Williams Phone: \$60-331-7870    County: Wilson   Check Basin Coal Gas Area   Is ta a Prorated / Spaced Field*   Target Informations; Wilson   County: Wilson   Check Basin Coal Gas Area   Is ta a prorated / Spaced Field*   Target Informations; Wilson   County: Wilson   Check Basin Coal Gas Area   Is ta a prorated / Spaced Field*   Target Informations; Wilson   County: Wilson   Check Basin Coal Gas Area   Is ta a prorated / Spaced Field*   Target Informations; Wilson   County: Wilson   Check Basin Coal Gas Area   Check Basin Coal Gas Area		Is SECTION Regular Irregular?
County Wilson  County	City/State/Zin. Independence KS 67301	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Loenses 5675 Name: McPherson Drilling  Well Drilling  Well Drilled For: Well Class: Type Equipment: In fine! I way From the Contract of the Contra	Contact Person: Tony Williams APR 2 / 2004	
CONTRACTOR: Licenses 5675 Name: MeDherson Drilling  Web Drilled Fain Rec  Infield Man Rotary OWND Disposal Windows Other  Sesimic: if of Hobe Other  Other  Orbertor: if of Hobe Other  Orberor: if of Hobe Other  Orbertor: if of Hobe Other  Orbertor: if of	Phone: 620-331-7870	Lease Name: Mustain Well # D4-34
Well Drilled For   Well Class:   Type Equipment:   Ground Surface Elevation: 947 feet   Feet MSL   Work   Wor	KCC WICHTIA	Field Name: Cherokee Basin Coal Gas Area
Well Drilled For   Well Class:   Type Equipment:   Ground Surface Elevation: 947 feet   Feet MSL   Work   Wor	CONTRACTOR: License# 5675	
Well Drilled For   Well Class:   Type Equipment:   Ground Surface Elevation: 947 feet   Feet MSL   Work   Wor	Name: McPherson Drilling 617	
Ground Surface Elevation: 947 feet MSL  For MSC  Ground Surface Elevation: 947 feet MSL  Ground Surface Elevation: 947 feet MSL  For MSC		
Gas   Storage   Pool Ext   Air Rotary   Selemic; # of Holes   Willowats supply well within one mile.   Gebie   Selemic; # of Holes   Other   Gebie   Gebie   Selemic; # of Holes   Other   Selemic; # of Holes   Other   Gebie   Gebie   Selemic; # of Holes   Other   Gebie   Gebi		6.77 ¢ · ·
Qww   Disposal   Pool Ext   Quite   Cable		Water well within one-quarter mile:
Selsmic;    # of Holes		
Depth to bottom of usable water   Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Length of Surface Pipe Planned to be set: 20   Not Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe		Depth to bottom of fresh water:
If OWWO: old well information as follows:   Operator:		Depth to bottom of usable water: 205+
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Well Vame:  Water Source for Drilling Operations: Water Source for Premit with DWF Drilling Operation Premit with DWF Drilling Operation Premit with DwF Premit Expending Operation Premit With D	Other	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Well Vame:  Water Source for Drilling Operations: Water Source for Premit with DWF Drilling Operation Premit with DWF Drilling Operation Premit with DwF Premit Expending Operation Premit With D	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Original Completion Date: Original Total Depth:	Operator:	Length of Conductor Pipe required:
Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Process of the Source for Drilling Operations: Water Source for Drilling Operation on Operation of Drilling operation of the Subration of the Water All Drilling Operation of the Subration of the Subration of the Subration of the Subration of the Subr	·	
Well   Farm Pond Other   DWR Permit #:	Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Bottom Hole Location:		Water Source for Drilling Operations:
Bottom Hole Location:	Nonemond Comment	Well Farm Pond Other
Will Cores be taken?     Yes   No     Yes   No     Yes     Yes     No     Yes     Yes   Yes     Yes   Ye	·	DWR Permit #:
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in a common plug shall be set into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in the common plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in the plugged of production of plugging is cemented in the plugged of production as a plugged in the plugged of production of plugged in the plugged of production of the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: April 26, 2004 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Complet		
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For KCC Use ONLY  API # 15 - 205 - 25796-00 CO  Conductor pipe required	<ol> <li>A copy of the approved notice of intent to drill shall be posted on ear</li> <li>The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction. The appropriate district office will be notified before well is either plug.</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall</li> </ol>	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 205 - 25796-00 CO  Conductor pipe required	1	1.00.
For KCC Use ONLY  API # 15 - 205 - 25796-00: CO  Conductor pipe required	Date: April 26, 2004 Signature of Operator or Agent:	
API # 15 - 205 - 25796-00: CO  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. + 2  Approved by: 2794-28-04  This authorization expires: 10-28-04  Spud date: Agent: Agent: Pile Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date: Date:	For KCC Lies ONLY	
Conductor pipe required	200 75796-00:00	in the second
Conductor pipe required		
Approved by: 23-28-04  This authorization expires: 10-28-04  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Agent:	Conductor pipe required NoNC feet	
This authorization expires: 10-28-6U  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	Minimum surface pipe required feet per Alt. +2	
Check the box below and return to the address below.  Spud date: Agent:	Approved by: R374-28-04	- Obtain written approval before disposing or injecting salt water.
Spud date: Agent: Date:	This authorization expires: 10-28-64	, , , , , , , , , , , , , , , , , , , ,
Spud date:Agent:	(This authorization void if drilling not started within 6 months of effective date.)	·
Date:		<u> </u>
	Spud date:Agent:	) · ·
	Mall As KOO Comment Bill 1	1 .

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Wilson
Operator: Dart Cherokee Basin Operating Co. LLC	660 FSL feet from N / S Line of Section
Lease: Mustain	660 FEL feet from VE / W Line of Section
Well Number: D4-34	Sec. 34 Twp. 30 S. R. 15E East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: Pagular or Irregular
QTR / QTR / QTR of acreage: C SE SE	If Section is Irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).