RECEIVED KANSAS CORPORATION COMMISSION

FOR KCC USE:	APR 2 2004 FORM CB-1 12/93
EFFECTIVE DATE: 5-1-04 State of Kansas	FORM MUST BE STONED
DISTRICT # 1 CATHODIC PROTECTION BORE	WINSERVALIGN DIVISION
SGA?. X. Yes, No Must be approved by the K.C.C. sixty (60)) days prior to commencing well.
Functional County (Change in a) Boha	Spot (Location) 9/9/9 Sec . 23 Tup . 32 S. Rg . 33. XWest
Expected Spud (Starting) Date	feet from South / North line of Section
0PERATOR: License #	
Pan Gas Storage, LLC dba Southwest Gas Storage Co	(Circle directions from nearest outside corner boundarys)
F O DOX 4907	IS SECTION X REGULAR IRREGULAR?
City/State/Zip: Houston Texas 77210-4967	(Spot well on the Section Plat on Reverse Side) County:
	Panhandle Well #: CP4
Contact Person: David McQuilling	·
713.989.7493	Facility Name: Seward Compressor Station
	Ground Surface Elevation: 2585
CONTRACTOR: License #:	Cathodic Borehole Total Depth ft. Depth to Bedrock Unknown exceeds 400 ft.
CONTRACTOR: License #:	
Name: CP Drilling	WATER INFORMATION: 40
	Aquifer Penetration: None Single Multiple Depth to bottom of fresh water:
Type Drilling Equipment: Mud Rotary Cable	Depth to bottom of usable water: 144520
Air Rotary Other	Water well within one-quarter mile: $$ yesyno Public water supply well within one mile: yes $$ no
CONSTRUCTION FEATURES Length of Cathodic Surface (Non-Metallic) Casing 200	Water Source for Drilling Operations:
Planned to be set:	well farm pond stream other
Length of Conductor pipe (if any?):	Water Well Location: Latitude 37.157495
Size of the barehole (LD.).	Longitude 100.761049
Size of the borehole (I.D.):	Standard Dimension Ratio (SDR) is = 18.128
Cathodic surface casing centralizers set at depths of: 200.:	(cathodic surface CO csg.in inches / MWT in inches = SDR)
160 . 120, 80 . 40 . 5	Annulus annu kakuus kuulutu sadaasta 1111
Cathodic surface casing will terminate at:	Annular space between borehole and casing will be grouted with: Concrete Bentonite Cement
Above surface Surface Vault Below Surface Vault	
Pitless casing adaptor will be used: Yes/No at Depthft.	Anode vent pipe will be set at: ft. above surface
Anode installation depths are: 325, 339, 353, 367	
381 395	Anode conductor (backfill) material TYPE:Loresio SL3
;;;;;;;	Depth to BASE of Backfill installation material:400
MAY TD = 400'	Depth to TOP of Backfill instal Lation material:250
AFFIDAYIT	
The undersigned hereby affirms that the drilling, completion and ever	ntual plugging of this well will comply with K S & SS-101
et. seq. It is agreed that the following minimum requirements will	be met:
1. Notify the appropriate district office prior to spudding of	and again before plugging well:
 A copy of the approved notice of intent to drill shall be p The minimum amount of cathodic surface casing as specified l 	osted on each drilling rig:
An agreement between the operator and the district office or	n plugs and placement is necessary prior to plugging:
 The appropriate district office will be notified before well IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTAINS. 	
I hereby certify that the statements made herein are true and to the	
Date: 4/21/04 Signature of Operator or Agent:	Sr. Engineer
FOR KCC USE: 175 - 2193	40000 A1+3
API # 15- // > ~ ~ // S Conductor pipe required NONE	
Minimum cathodic surface casing rec	guired 🗸 🔾 OO feet
Approved by: 4 7 2 6 0	
This authorization expires: 10.2	6-04
(This authorization void if drilling 6 months of effective date.)	ng not started within
Spud date: Agent:	
REMEMBER TO	
- File Drill Pit Application (form CDP-1) wi	
 File Completion Form CB-2 within 30 days of the second of t	rs prior to workover or re-entry:
- Submit plugging report (CB-4) within 30 da	sys after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intented cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

FACILI	TUMBER CP			Station	SECTION				
SPOT:	QTR/QTR/QT	R/QTR OF	ACREAGE		IS SECTION	N X REGULAR OF IRREGULAR N IS IRREGULAR, LOCATE WELL FROM NEARE	·cm		
				_		CORNER BOUNDARY.			
						Section corner used: NE NW SE SW			
					PLAT				
		15	show locat	ion of in	ented catho	odic borehole.)			
	(Show f	ootage f	rom neares	st lease,	unit or out	side section boundary line.)			
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In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.