RECEIVED

For KCC Use: Effective Date:	4.25-04	
District #	₹ 3	•
SGA? Yes	No.	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 9 2004

Form C-1 December 2002

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Licenses 32294 OPERATOR: Licenses 32294 Name: Osborn Energy, Li.L.C. Address: 24550 Farley. Name: Bucyrus, Kansas 86013 Contact Person: Steve Aliee Phone: 913-533-990 CONTRACTOR: Licenses 5885 Contact Person: Steve Aliee OPERATOR: Susie Glaze Drilling Co. Name: Well Craber For: Well Caber: Type Equipment: Well Craber March Craber	Expected Spud Date05	Spot X East
Section Sect	month day year	
Section Sect	ORERATOR: Licensett 32294	
Address 24850 Farley Serve Allee Ser	Ochorn Energy I.I.C	
County State Zip County State	24850 Farley	Is SECTION X Regular Irregular?
County	Rucyrus Kansas 66013	(Note: Locate well on the Section Plat on reverse side)
Solution State S	Only/State/Elp:	Ni ami
CONTRACTOR: Licenset S885	042 522 0000	Rose M. Guetterman Well # 4-32
Silvant Silv	Phone: 313-333-3300	Field Name: Jouishura Guetterman
Name: Suise Glaze do Glaze Drilling Co. Well Class: Type Equipment Name: Type Equipment Name:	CONTRACTOR: License# 5885	
Nearest Lease or unit boundary: 660 Nearest Lease or unit based or nearest Mill on the College of the Nearest College of the Nearest	Susie Glaze dba Glaze Drilling Co. 🗸	Target Information (a). Cherokee
Well Drilled Cor. Well Drilled Cor. Well Drilled Cor. Well Spring Cor. Well Cores be taken? W	Ivalile.	larger information(s):
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Water within one-quarter mile:	Oil Foh Bec V Infield Mud Rotary	
Seismic wild folias Chair Cable Chair Cable Chair Chai		
Seismic:		
Surface Pipe by Alternate:		005.1
If OWWO: old well information as follows: Operator: Operator: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either pluggad or production casing is cemented in; 6. If an ALTENATE il COMPLETTON, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface acasing order #133.891-C, which applies to the KCD bistrict 3 area, alternate il comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 2		Depth to bottom of double water.
If OWWO' old well information as follows: Operator:	Other	Surface Pipe by Alternate: 1 x 2
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 2 - 2 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4	If OWWO: old well information as follows:	Length of Culture 1 lipe 1 lamied to 50 con
Well Name: Original Completion Date: Original Total Depth: Promation at Total Depth: Cherokee Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee	Operator:	Length of Conductor Pipe required:
Original Completion Date:Original Total Depth:		Projected Total Depth: 750
Water Source for Drilling Operations: Water Source for Drilling Operation Source Water Source operations: Water Source for Drilling Operation on Source Water Source operation on Source Source Water Source operation Water Source oper		Formation at Total Depth: Cherokee
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Yes Note: Appl	_	Water Source for Drilling Operations:
DWR Permit #: DWR Permit #:	Directional, Deviated or Horizontal wellbore?	No Well Farm Pond Other X
Bottom Hole Location:	If Yes, true vertical depth:	DWR Permit #:
Will Cores be taken? Yes No		(Note: Apply for Permit with DWR)
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For KCC Use ONLY	 A copy of the approved notice of intent to drill shall be posted The minimum amount of surface pipe as specified below shall through all unconsolidated materials plus a minimum of 20 fee If the well is dry hole, an agreement between the operator and The appropriate district office will be notified before well is eith If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casing must be completed within 30 days of the spud date or the we 	If on each drilling rig; If be set by circulating cement to the top; in all cases surface pipe shall be set et into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; the plugged or production casing is cemented in; cemented from below any usable water to surface within 120 days of spud date. If gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing II shall be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15 - 27 848 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 42 Approved by: 4.20-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	I hereby certify that the statements made herein are true and to the	best of my knowledge and belief.
For KCC Use ONLY API # 15 - 27 848 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. 42 Approved by: 4.20-04 This authorization expires: 10 20 - 04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Pile Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:	4/16/11/	- R And Inch. Title:
For KCC Use ONLY API # 15 - 278/8 - 00 - 00 Conductor pipe required NONE Minimum surface pipe required 20 feet per Alt. 42 Approved by:	Date: Signature of Operator of Agent:	The same that
API # 15		
Approved by:	API # 15 - 12 /- 2 / 3/8 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. **	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
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Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective de	ate.)
Date:	Acont:	1 —
	Spud date: Agent.	
	Mail to: KCC - Conservation Division	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Miami
Operator: Osborn Energy, L.L.C.	660 feet from N / X S Line of Section
Lease: Rose M. Guetterman	feet from E / W Line of Section
Well Number:4-32	Sec. 32 Twp. 15 S. R. 25 X East West
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

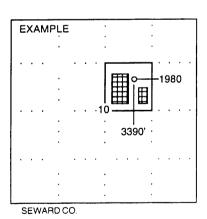
(Show footage to the nearest lease or unit boundary line.)

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				3300'	·
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	660' Boundary				
Nearest	Boundary				

RECEIVED

APR 19 2004

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

Miami County

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).