Effective Date: 4-17-04 ANSAS CORPOR	SERVATION DIVISION APR 11 10 200 Form C-1 December 2002
District # SGA? Yes Yoo NOTICE OF IN	ITENT TO DRILL KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well
Expected Soud Date April 13, 2004	Spot X East
Expected Spud Date April 13, 2004 month day year	Spot X East C - NE - NW Sec. 26 Twp. 31 S. R. 14 West 660' feet from NN / S. Line of Section
ODERATOR: Licensett 8767	Sec. 25 lwp. 51 S. H. 14 West
OPERATOR: License#	feet from E / W Line of Section
Name: The Trees Oil Company Address: 105 S. Broadway. Suite #310	Is SECTION X Regular Irregular? Loc. Core 485-02
Address: 105 S. Broadway, Suite #310 City/State/Zip: Wichita, KS 67202	Is SECTION X RegularIrregular? Loc. Grr. perop 4-12-04, was measure
Contact Person: Susan Kendall	(Note: Locate well on the Section Plat on reverse side) Montgomery Fram 4 Sec. LING County:
Phone: (316) 263-2060	Lease Name: Schwatken Well #: 1-26
V	Field Name: Cherokee Basin Coalbed Methane
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Co.	Target Formation(s): Coalbed methane
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary:
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 885.9'feet MS/
M X Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Peoply to bottom of fresh water: 150'+
Seismic; # of Holes X Other	2001
Other	Depth to bottom of usable water.
	Surface Pipe by Alternate: 1 2 2 25 1 1 2 2 25 1 2 5 1 2 5 1 1 2 2 2 5 1
If OWWO: old well information as follows:	Length of Conductor Pipe required:none
Operator: Well Name:	Projected Total Depth: 1525'
Original Completion Date:Original Total Depth:	Formation at Total Depth: <u>coalbed methane</u>
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other N/A (air drill)
- -	VVeil railifroid Other
If Yes, true vertical depth:	DWR Permit #:
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED APR 0 6 2004 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

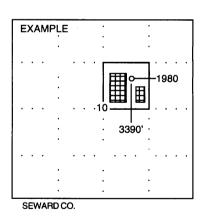
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: The Trees Oil Company	660' feet from XN / S Line of Section
Lease: Schwatken	feet from XE/W Line of Section
Well Number: 1-26	Sec. 26 Twp. 31 S. R. 14 X East Wes
Field: cherokee basin coalbed methane	
Number of Acres attributable to well:	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).