KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

_ May 3, 2004	AP	
Expected Spud Date May 3, 2004	Spot	East
	<u>C</u> - <u>NW</u> - <u>SE</u> Sec. <u>17</u> Twp. <u>31</u> S. R. <u>15</u>	West
OPERATOR: License# 32654	1977feet from N / ✓ S Line of Section 1977	
Name: Jones Gas Corporation		on
Address: P O Box 970	Is SECTION _ ✓ RegularIrregular?	
City/State/Zip: Wichita, KS 67201-0970	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: George R. Jones	County: Montgomery	-
Phone: 316-262-5503	Lease Name: Sherwin C Well #: 1	
CONTRACTOR: License# 33072	Field Name: Jefferson-Sycamore	
Name: Well Refined Drilling Company, Inc.		√ No
Name: Trail tolling Company, Inc.	Target Formation(s): Cherokee	
Well Drilled For: Well Class. Type Equipment:	Nearest Lease or unit boundary: 663	
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 987 fee	t MSL
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	✓ No ″
OWO Disposal Wildcat Cable		√ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100	
Other	Depth to bottom of usable water: 180 ♣	
Otifor	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1400'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other AIR DRILL	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location: RECEIVED	(Note: Apply for Permit with DWR)	
KCC DKT #: KANSAS CORPORATION COMMISSION	,	√No
APR 1 9 2004	If Yes, proposed zone:	
ΔFR 3 200 i		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Montgomery
Operator: Jones Gas Corporation	1977 feet from N / 📝 S Line of Section
Lease: Sherwin C	1977 feet from \checkmark E / W Line of Section
Well Number: 1 Field: Jefferson-Sycamore	Sec. 17 Twp. 31 S. R. 15 V East West
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSIO					· · · · ·			
APR 1 9 2004			• • •					
CONSERVATION DIVISION WICHITA, KS		·	•		•		· · ·	
EXAMPLE : :			· .	7 —	: :/	•	•	
1980	>	1977 -	· · · · · · · · · · · · · · · · · · ·	,	· · · ·		· · · ·	
3390,					·	· · · ·	· · · ·	
						· · · · ·	· · · · ·	
SEWARD CO.								

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).