owwo

For KCC Use:	5-1.	04
District #		1
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

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ECELY JUNA	Form C-1 December 2002
APP WICH	Form must be Typed Form must be Signed blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well	rilled	
Expected Spud Date May 17 2004 month day year		East West 🛩	
OPERATOR: License# 7217 6/30/64	330 feet from N / S Line of Section 2970		
Name: Brady Fluid Service, Inc.	leet from Let / W Line of Section	on	
Address: 3020 Oller Rd	Is SECTIONRegularIrregular?		
City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Keith Brady	County: Finney		
Phone: 620-275-5827	Lease Name: Srajer Well #:1-29 SV		
CONTRACTOR: License# 8438 6/30/04	Field Name: N/A		
Name: Post & Mastin Well Service		NO	
	Target Formation(s): Cedar Hills Nearest Lease or unit boundary: N/A		
Well Drilled For: Well Class: Type Equipment:	***		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	t MSL	
Gas Storage Pool Ext. Air Rotary	Bublic water supply well within one mile:	NO	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 205 400	<u>• 1</u> 140	
Seismic;# of Holes Other	Depth to bottom of usable water: 456 1000		
Other	Surface Pipe by Alternate: 1 2		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1746'		
Operator: Berexco, Inc.	Length of Conductor Pipe required:		
Well Name: Srajer 1-29	Projected Total Depth: 1650'		
Original Completion Date: 06/08/1993_Original Total Depth:	Formation at Total Depth: Cedar Hills		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Municipal		
If Yes, true vertical depth:	DWR Permit #: N/A	 /	
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?	No	
* Prorated & Spaced Hugstan & Panona	If Yes, proposed zone:		
Huzotan Tranoma 000	aio (c) (c) aio		
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
through all unconsolidated materials plus a minimum of 20 feet into to 4. If the well is dry hole, an agreement between the operator and the constitution of 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be se the underlying formation. district office on plug length and placement is necessary prior to plugging gged or production casing is cemented in;	ing; e. enting	
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.		
Date: 4-16-04 Signature of Operator or Agent: 7/ci			
	Remember to:	_	
API # 15 - OSS - 2/168-0001	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; 	Ø	
1	File acreage attribution plat according to field proration orders;	2	
Conductor pipe required NONE feet	- Notify appropriate district office 48 hours prior to workover or re-entry	;	
Minimum surface pipe required 1746 Set feet per Alt. 1 8	- Submit plugging report (CP-4) after plugging is completed;		
Approved by: K379-26-09	 Obtain written approval before disposing or injecting salt water. 	0,	
000000000000000000000000000000000000000	- If this permit has expired (See: authorized expiration date) please		
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	170	
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Spud date:Agent:	Signature of Operator or Agent:		
	WWW.	- 163	

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Finney
Operator: Brady Fluid Service, Inc.	feet from N / S Line of Section
Lease: Srajer	feet from N / S Line of Section 2970 feet from E / W Line of Section
Well Number: 1-29 SWD Field: N/A	Sec. 29 Twp. 22 S. R. 33 East W Wes
Number of Acres attributable to well: V/A	Is Section: Fegular or Irregular
QTR / QTR / QTR of acreage: SE _ SE _ SW	Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).