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4-20-04 For KCC Use: Effective Date:_ District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION

APR 15 2004

Form C-1 December 2002 Form must be Typed Form must be Signed encinowell WICHITAL blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date _	June	15	2004	Spot		Г	East
	month	day	year	CNW NE NE Sec.	10 Twp. 13 S. R.	32	₹
	7311					Line of Sect	
OPERATOR: Licensea Name: Shakespeare (#					Line of Sect	
Name: Shakespeare (Address: 202 West Ma	ain Street			is SECTIONRegular			
City/State/Zip: Salem,	IL 62881				the Section Plat on reverse	eida)	
Contact Person: Dona	ld R. Williams			County: Logan	IIIO GOCIOII FIAI UII IOVOISE	siue)	
Phone: 618-548-1585				Lease Name: Teeter	w	ell #: 1-10	
	/			Field Name: Stratford			
CONTRACTOR: License# 30606 /				Is this a Prorated / Spaced Field	ح. ?	Yes	V No
Name: Murfin Drilling	g Co., Inc.			Target Formation(s): Miss.			
Well Drilled For	r: Well Clas	no Timo	√ Equipment:	Nearest Lease or unit boundary:	330 feet		
				Ground Surface Elevation: 3026		fe	et MSL
	nh Rec 🗾 Infie	<u></u>	Mud Rotary	Water well within one-quarter mile	9 :	Yes	V No-
	-	=	Air Rotary	Public water supply well within on		Yes	V Noe
<u></u>	isposal Wild	ليبيا	Cable	Depth to bottom of fresh water:			
	# of Holes Othe	er		Depth to bottom of usable water: 1800'			
Other				Surface Pipe by Alternate: 1 2			
If OWWO: old well infe	formation as follows:	:		Length of Surface Pipe Planned			
Operator: Shakes	speare Oil Co., Ir	ic.		Length of Conductor Pipe required: None			
Well Name: Teeter #1				Projected Total Depth: 4728'			
Original Completio	on Date: 10/02/07-	Original Tota	al Depth: 4728'	Formation at Total Depth: Mis	S.		
				Water Source for Drilling Operation			
Directional, Deviated of			Yes V No	Well Farm Pond	Other X		
If Yes, true vertical de				DWR Permit #:			
Bottom Hole Location:	•			(Note: Apply i	for Permit with DWR	[]	C7
KCC DKT #:				Will Cores be taken?		Yes	No
				If Yes, proposed zone:			
			AFFI	DAVIT			
The undersigned here	eby affirms that the	drilling, comp		ugging of this well will comply with	K.S.A. 55 et. seq.		
The anabidghou have							
It is agreed that the fo	Ollowing minimum		بالمبيد كم سماليات				
It is agreed that the form 1. Notify the appropriate 3. The minimum of through all unc. 4. If the well is dr. 5. The appropriate 6. If an ALTERNA Or pursuant to	ropriate district office approved notice of amount of surface consolidated materity hole, an agreem the district office will attent to COMPLETIC Appendix "B" - Ea	intent to drill a pipe as specif als plus a min ent between t be notified be N, production astern Kansas	ithall be posted on each ied below shall be se imum of 20 feet into the operator and the differe well is either plug pipe shall be cement surface casing order	t by circulating cement to the top; in the underlying formation. istrict office on plug length and play ged or production casing is cement and from below any usable water to #133,891-C, which applies to the the	cement is necessary <i>pi</i> ted in; surface within 120 day CCC District 3 area, alte	rior to plug s of spud dernate II ce	ging; ate. nenting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

APR 15 2004

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

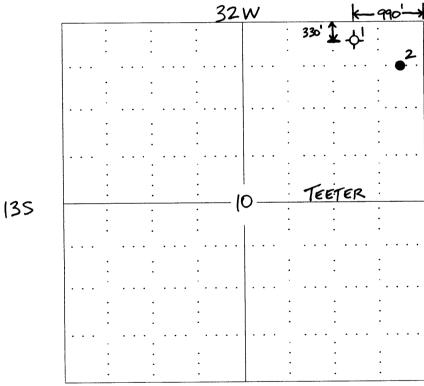
if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

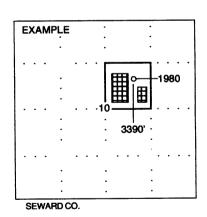
API No. 15 - 109-20689	Location of Well: County: Logan		
Operator: Shakespeare Oil Company., Inc.	330 feet from VN / S Line of Section		
Lease: Teeter	990 feet from E / W Line of Section		
Well Number: 1-10	Sec. 10 Twp. 13 S. R. 32 ☐ East ✔ West		
Number of Acres attributable to well: 20	Is Section: 🗾 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: C NW - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).