	RECEIVED
Effective Date: OIL & GAS CONS	ATION COMMISSION Form C-1 ERVATION DIVISION APR 0 5 2004 December 2002 Form must be Typed
SGA? Yes No NOTICE OF IN	TENT TO DRILL CC WICHITA All blanks must be Filled
Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date May 24 2004 month day year	Spot X East
OPERATOR: License# 3231	
OPERATOR: License#	330feet from E / X W Line of Section
Address: 302 N. Summit	Is SECTION X Regular Irregular?
City/State/Zip: Arkansas City, KS 67005	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dan McGowan	County:Cowley
Phone: 620-442-2210	Lease Name: Walker Well #: 1
CONTRACTOR: License# 30141	Field Name:
Name: Summit Drilling	Is this a Prorated / Spaced Field? Target Information(s): Yes Volume Yes Vo
	Target Information(s): Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1283 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Dublic water averly well within are wile.
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic;# of Holes Other	Depth to bottom of usable water:
Otto:	Surface Pipe by Alternate: 2 2 300 Min
If OWWO: old well information as follows:	Length of Surface ripe Flathled to be set.
Operator:	Projected Total Depth: 3000
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes XNo	Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes YNo
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plo	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pine as specified below shall be set	ch drilling rig; If the drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	· · · · · · · · · · · · · · · · · · ·
	istrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
Date: 4/1/04 Signature of Operator or Agent:	Mr Novam Title: UP
	Remember to:
For KCC Use ONLY 2419/	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 035 - 29110000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required, 300, feet per Alt. (1) 4	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
Approved by: R5P 4-5.04	- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:_

Well Not Drilled - Permit Expired

Signature of Operator or Agent:_

This authorization expires: 10-5-04

Spud date:_

(This authorization void if drilling not started within 6 months of effective date.)

_ Agent:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

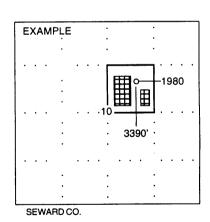
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cowley
Operator:	
Lease:	feet from E / X W Line of Section
Well Number:	Sec. <u>32</u> Twp. <u>34</u> S. R. <u>7</u> XEast West
Field:	Is Section: 👿 Regular or 🔲 Irregular
Number of Acres attributable to well:	Is Section. X Hegular of Integular
QTR / QTR / QTR of acreage:	in occition to inregular, results from the mean results are an area.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).