RECEIVED

For KCC Use:
Effective Date:
District #

KANSAS CORPORATION COMMISSION APR 1 4 2504 OIL & GAS CONSERVATION DIVISION KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Typed Form must be Signed

### 22 2004 **month** day **year** **Spot** **Spo	Secretary Secr	GA? X Yes No			proved by KCC five (ng well	All blanks	s must be Fi	lled
### PERATOR: Licensee* 30282 Section	## PRATOR. Licenses 90282 Test from											
### Survey for Plant Survey for Plant within 5 and eventual plugging of this well will comply with K.S.A. 55 et. seq. ### In Notify the appropriate district of lote pipe as specified plugging; with a plugging of this well will comply with K.S.A. 55 et. seq. ### In Notify the appropriate district of lote pipe as specified plugging; with a plugging of this well will comply with K.S.A. 55 et. seq. #### In Notify the appropriate district of lote pipe as specified plugging; with applies to the top (COMPLETION, production pipe shall be set through and unconsolidated meterials plus a minimum of 20 lote into the underlying formation. ##### In Notify the appropriate district of lote pipe as specified powers and to the sets of min specified plant approach to plant powers of plugging; with applies to the top (COMPLETION, production pipe required. ###################################	Section Sect	pected Spud Date	4	22	2004	Spot		-				ast
SET Licenses Source Company Set Company Set Company Set Se	Self		month	day	year	SE C	NE	_ NE	Sec. 3 Tw	/p. 5 S. R. 4/	2	lest 🗸
inse. Edit Production, Inc. SECTION Regular Irregular'	In SECTION Regular Irregular? (Note: Loses well on the Section Plat on reverse side) y(State/2p), Goodland, KS 67735 misted Persons - Units of Section Plat on reverse side) NTRACTOR: Losnes Schael Drilling # 33229 NTRACTOR: Losnes Schael Drilling # 33229 Well Dilled For: Well Clafa: Type Equipment. Well Clafa: Provided / Special Field? Target Formation(s): Nobbraia Season: # of Holes Other Other Other Owwo Disposal Wideout Cable Dorber Dorber Other Clafa Well # 2-3 Field Name: Clafa Field Formation 3501 Regular Irregular? (Note: Losses well and the Section Plate on reverses side) Target Formation(s): Nobbraia Season: # of Holes Other Clafa Ground Surface Pipe Platend (special Platents): # of Politing Operations. Well Cores be Issued? Well Water Dorber Well Cores be Issued? Well Water Dilling Operations. Well Cores be Issued? Well Water Dilling Operations. Well Cores be Issued? Well Cores be Issued?	302	282						feet from	✓N/S Lir	ne of Section	
Is SECTION	Section Pegular Irregular Irregula	PERAIOH: License#	rc				581	•	feet from	✓E/ W Lir	ne of Section	
Walter Locate well on the Section Plat on reverse side)	West Counter West Counter	me: 2000 1 roddollon, in				Is SECT	ION _	Regu	ılarIrregui	lar?		
County. OFFETENNE OntractOrs: Licenses Schaal Drilling #33229 DNTRACTOR: Licenses Schaal Drilling #33229 Web Dille Schael Schael Drilling #33229 Web Dille Schael Schael Drilling #3329 Web Dille Schael S	county: CFE-TeNNE County: CFE-T	dress: Goodland K	S 67735					_	=		:-4-\	
Content Schaal Drilling	Concession September Sep	ty/State/Zip:	dore			0	(NO CHEYI	ote: Locat -NNF	e well on the Section	n Plat on reverse si	ue)	
Section Committed Commit	Sharper Schaal Drilling # 33229	ontact Person: 30111 Sall	uers			County:	. W	ALZ		14/- #	_{и.} 2-3	
Is this a Proceaded / Spaced Field? Type Equipment: Well Digited For: Well Class: Type Equipment: Target Formation(s): Nobbrans Nearest Lease or unit boundary: 581' Ground Surface Elevation: 585' Ground Surface El	Surface Pipe Secretary Superior Superi				-	Lease r	vame: CH	FRRY CF	REEK NIOBRARA O	VVeII	#:	
### Approved by Servicing, Inc. ## 3152 Well Digited For: Well Class: Type Equipment: Vise	Marting Mart	ONTRACTOR: License#	Schaal Drillin	g # 33229								7
Well Dipled For: Well Class: Type Equipment: Ground Surface Elevation: \$581' Ground Surface Eleva	Well Digited For: Well Clads: Type Equipment: Sarger Formation	lame: Poe Servicing, Inc	c. # 3152		_						res 🗸	INO
Ground Surface Elevation: 35511 foet MSL Galaxy Ground Surface Place P	Section Storage Pool Ext. Air Rotary Mode Rotary Wilson Section Storage Pool Ext. Air Rotary Wilson Section Storage Pool Ext. Air Rotary Wilson Section Section Storage Pool Ext. Air Rotary Wilson Section Sect	iailio.				larget i	ormatio	n(s): 14"	581'			
Gal Enh Rec Infleed Multiple Multi	Water well within one-quarter mile: Vest No. Vest	Well Drilled For:	Well Class	s: Type	Equipment:							401
Water well within one equarer mile:	Water well within one-quarter filler:	Oil Enh Re	ec 🗸 Infiek	d 🗸	Mud Rotary							
OWNO Disposal Wildcat Cable Surface Pipe by Alternate: 190 Depth to bottom of tresh water 150 Depth to bottom of usable water: 150 Length of Conductor Pipe required: none Projected Total Depth: 1430 Formation at Total Depth: 1430 For	Separation		<u> </u>		•			•				
Seismic e of Holes Other	Speismic; # of Holes Other Other Other Other Open to bottom of tresh water. Source of pipe by Alternate: 1 1 2 2 2 2 2 2 2 2				<u>-</u>						Yes 🗸	NO
Other Surface Pipe P Marrende: V1 1 2 Length of Surface Pipe P Marrende: V2 1 1 2 Length of Surface Pipe P Marrende: V2 1 1 2 Length of Surface Pipe P Marrende: V2 1 1 2 Length of Surface Pipe P Marrende: V2 1 1 2 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 200 Length of Surface Pipe P Marrende: V3 1 2 2 200 Length of Surface V3 1 2 2 200 Length of Surface V3 1 2 2 200 Length of Surface V3 1	Other									150		
CWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Irrectional, Deviated or Horizontal wellbore? Yes V No Yes, true vertical depth: Into Hole Location: CC DKT #: Well Deviated or Horizontal wellbore? Well Source for Drilling Operations: Well Farm Pond Other City Water DWR Permit #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The authorization expires: Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If I han ALTERNATE II COMPLETTION, production pipe shall be comented for form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - O23 - 2055 9 - O0 - O0 feet per Alt. O 1 Approved by RTO 4 15 - O4 This authorization expires: 10 - 15 - O4 This authorization expires: 10 - 15 - O4 Conductor pipe required. Agent: Spud date: Agent: Agen	Surface type by Alternate:		TOTOS OLITO	•		•						
Operator: Operator: Original Completion Date: Other of the Completion Date: Ot	DOWNO' old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other City Water DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: If Yes, propo	Otrioi					, ,			200' **		
Well Name: Original Completion Date: Original Total Depth:	Well Name: Original Completion Date: Original Total Depth: Verectional, Deviated or Horizontal wellbore? Vers, true vertical depth: Vers, proposed zone: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If yes, proposed zone: AFFIDAVIT Will Cores be taken? Will Cor	f OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set:						
Original Completion Date:Original Total Depth:	Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other City Water DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The restriction of the production place according to field proration orders; Notify appropriate district office prior to workover or re-entry: Submit plugging peon (CP-4) after plugging is completed; This authorization expires: 10-15-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Order of perator or Agent: Formation at Total Depth: Water Source for Depth with DWR Will Cores be taken? It will permit #1. Water Source for Permit #1. Water Source for Permit with DWR W	Operator:				Length of Conductor Pipe required:						
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other City Water	Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other City Water DWR Permit #: Work: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production easing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 33.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The properties of the production of the spud date or the well shall be plugged. In all cases in the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The properties of the well shall be plugged. In all cases in the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The properties of the well shall be plugged. In all cases suffice date of the	Well Name:										
Well Farm Pond Other City Water	rectional, Deviated or Horizontal wellbore?	Original Completion Da	te:	Original Tota	al Depth:							
Yes, true vertical depth:	DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR DWR DWR Permit with N.S.A. 55 et. seq. ### 15				DVa- (Z)Na			, ,	Operations:	City Mator		
Will Cores be taken? Yes No	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the plass of my knowledge and belief. For KCC Use ONLY API # 15 - O2 3 - 2 0 5 5 9 - 0 0 0 0 1 feet per Alt. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					\ \	Nell	Farm F	ond Other	Jily Water		
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AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill inshall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the lest of my knowledge and belief. For KCC Use ONLY API # 15 - O23 - 20559 - O0 - O0 feet per Alt. 1	If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Owner/Operator For KCC Use ONLY API # 15	Bottom Hole Location:						(Not	e: Apply for Permit	with DWR 🔝)		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the lest of my knowledge and belief. Por KCC Use ONLY API # 15 - O23 - 20559 - O0 - O0 feet per Alt. 1	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface acing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the plus of the production of the product	KCC DKT #:									Yes ✓	No
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For KCC Use ONLY API # 15 - 023 - 20559 - 00 - 00 Conductor pipe required	Remember to: For KCC Use ONLY API # 15 - 023 - 20559 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RTP 4-15-04 This authorization expires: 10-15-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Bemember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Notify the appropria A copy of the appro The minimum amouthrough all unconso If the well is dry hol The appropriate dist If an ALTERNATE II Or pursuant to Appropriate dist	te district office ved notice of in int of surface plicated materiale, an agreement office will be COMPLETION endix "B" - Eas within 30 days	e prior to spuntent to drill spipe as specifials plus a minent between the notified be N, production stern Kansas of the spud	adding of well; shall be posted on ear ied below shall be se imum of 20 feet into the operator and the of fore well is either plug pipe shall be cement surface casing order date or the well shall	et by circulate underlyitistrict offications of the list offication of the list office of the list of the list office of the list of the list of the list office of the list of	ating cerning formation plustion and the control of	ation. g length casing is usable v applies cases,	and placement is cemented in; water to surface to the KCC Dist NOTIFY district	s necessary <i>prio</i> within <i>120 days</i> o rict 3 area, altern <i>office</i> prior to an	r to pluggin of spud date nate II cemen y cementing	nting
For KCC Use ONLY API # 15 - 023 - 20559 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RTP 4-15-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY API # 15 - 023 - 20559 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RTP 4-15-04 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date: 4/13/04	Signature	of Operator o	r Agent:	Ta	uu	14_	Title:	Owner/Operato	<u>r</u>	
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Approved by: KTV 4.15-04 This authorization expires: 10-15-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Approved by: KTP 4.15-04 This authorization expires: 10-15-04 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:				_	,				•	-	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

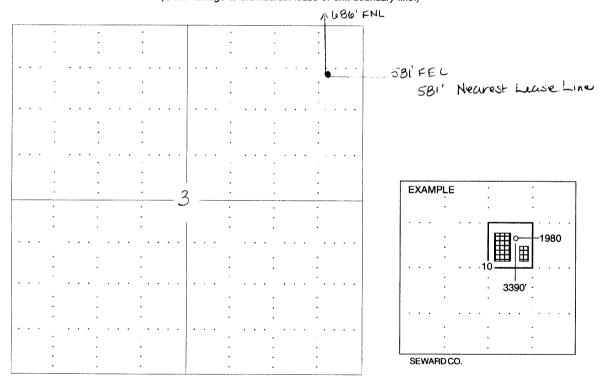
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: CHEYENNE
Operator: Lobo Production, Inc.	686' feet from N / S Line of Section
Lease: WALZ	581' feet from VE / W Line of Section
Well Number: 2-3 Field: CHERRY CREEK NIOBRARA GAS AREA	Sec. 3 Twp. 5 S. R. 42 East ✓ West
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SE - NE - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).