

corrected well location

First  
**CORRECTED**

For KCC Use: 4-19-04  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form  
September  
Form must be Ty  
Form must be Sig  
All blanks must be Fi

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Ap 59's of

Expected Spud Date 04 19 2004  
month day year

Spot E/2 - SE - NE Sec. 20 Twp. 32 S. R. 16  E  W  
2039 feet from S (circle one) Line of Sect  
337 feet from E (circle one) Line of Sect  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Contact Person: Melissa Thieme  
Phone: 913-748-3987

(Note: Locate well on the Section Plat on reverse side)  
County: Montgomery  
Lease Name: Casey Well #: 8-20  
Field Name: Brewster

CONTRACTOR: License# 5831  
Name: MOKAT Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee Coals  
Nearest Lease or unit boundary: 500'

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: 788 feet  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150' +  
Depth to bottom of usable water: 200' +  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: None  
Projected Total Depth: 1150 Feet  
Formation at Total Depth: Cherokee Group, Lower Pennsylvanian  
Water Source for Drilling Operations:  
Well  Farm Pond  Other  X  
DWR Permit #: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

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\* WAS: 1993' FNL, 635' FEL  
IS: 2039' FNL, 337' FEL  
WAS: AP SE NE IS: AP E/2 SENE

APR 14 2004

**AFFIDAVIT**

The undersigned hereby affirms that the drilling operation and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/13/04 Signature of Operator or Agent: [Signature] Title: Agent

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**For KCC Use ONLY**

API # 15 - 125-30508-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. 2  
Approved by: RJP 4-14-04 / RJP 5-3-04  
This authorization expires 10-14-04  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or space field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 \_\_\_\_\_  
 Operator: Layne Energy Operating, LLC  
 Lease: Casey  
 Well Number: 8-20  
 Field: Brewster  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: 7 E/2 - SE - NE  
Ap 59' N of

Location of Well: County: Montgomery  
2039 feet from S N (circle one) Line of Sec  
377 feet from E W (circle one) Line of Sec  
 Sec. 20 Twp. 32 S. R. 16  East  W

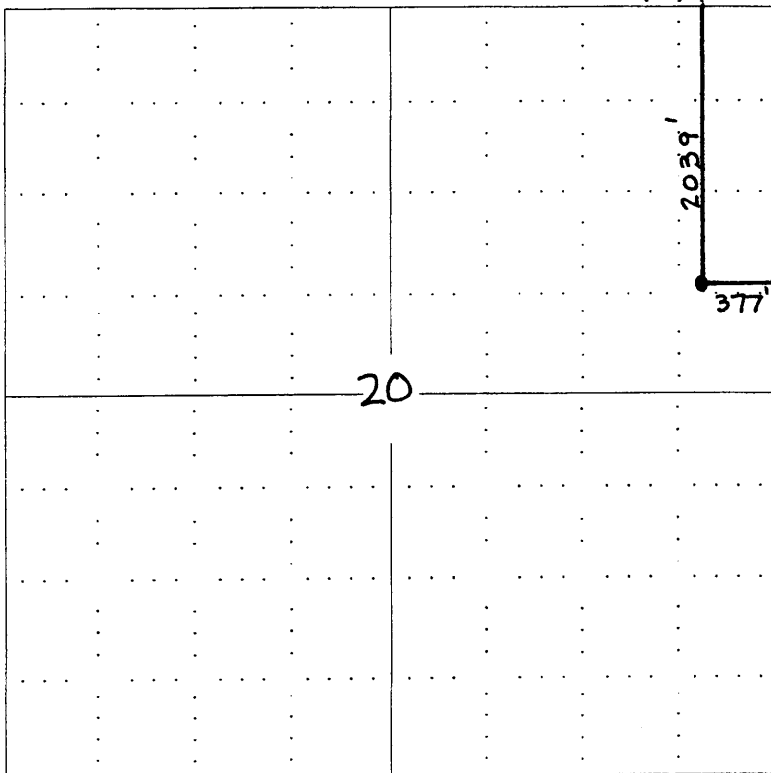
Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

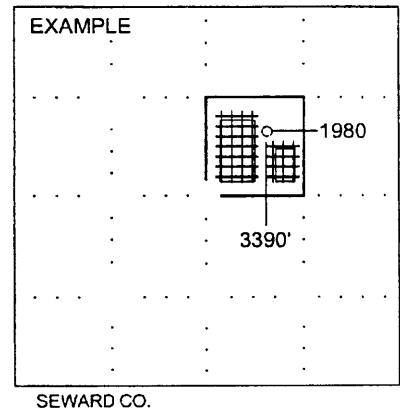
**CORRECTED**

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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 APR 14 2004  
 CONSERVATION DIVISION  
 WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).