

**\*FIRST CORRECTED**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 3-30-03  
District # 3  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 4 3 03  
month day year

Spot SE SE  
\*C \*E \*NW  
\* 3960 \*350 feet from S / N (circle one) Line of Section  
\* 3960 \*660 feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 32187  
Name: Southwind Exploration, LLC  
Address: P.O. Box 34  
City/State/Zip: Piqua, KS 66761  
Contact Person: F.L. Ballard  
Phone: (620) 468-2885

**RECEIVED**

**MAY 09 2003**

CONTRACTOR: License# 32874 33072  
Name: Well Refined Drilling Company, Inc.

County: Neosho  
Lease Name: King Well #: 2  
Field Name: Morehead

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippi  
Nearest Lease or unit boundary: 1320 \*350  
Ground Surface Elevation: 1030 \*964 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150 +  
Depth to bottom of usable water: 150+ 200+  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 20'  
Length of Conductor Pipe required: N/A  
Projected Total Depth: 1200  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
Well  Farm Pond  Other N/A (Air drilled)  
DWR Permit #: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

WAS: 3960fSL, 3960fEL,  
IS: 350fSL, 660fEL,

**AFFIDAVIT**

SPOT WAS: CNN SPOT IS: S1/2SE SE  
ELEV WAS: 1030 ELEV IS: 964

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted* on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-21-03 Signature of Operator or Agent: F.L. Ballard Title: Agent

For KCC Use ONLY  
API # 15 - 133-25956-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + ②  
Approved by: RJP 3-25-03/RJP 5.3.04  
This authorization expires: 9-25-03  
(This authorization void if drilling not started within 6 months of effective date.)  
**RECEIVED**  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

17  
30  
186

**MAR 24 2003**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KCC WICHITA**