

Well Name Change

First CORRECTED

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For KCC Use: Effective Date: 4.3.04 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 22, 2004 month day year

Spot SE - SE - NW Sec. 9 Twp. 30 S. R. 14 2310 feet from N Line of Section 2310 feet from W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 3532 Name: CMX, Inc. Address: 150 N. Main, Suite 1026 Wichita, KS 67202 Contact Person: Douglas H. McGinness II Phone: (316)269-9052

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KCC WICHITA

CONTRACTOR: License# 5929 Name: Duke Drilling Co., Inc.

County: Barber Lease Name: Edwin Lenkner Well #: 1 Field Name: Wildcat

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 330 Ground Surface Elevation: 1788 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 200 Depth to bottom of usable water: 300 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 320 Length of Conductor Pipe required: None Projected Total Depth: 4800 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #: Will Cores be taken? If Yes, proposed zone:

WAS: STANNARD #1-9 IS: LENKNER #1

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/3/2004 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 007.22817.0000 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. 1 Approved by: RJP 3.29.04/RJP 5-4-04 This authorization expires: 9.29.04 Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

9 30 14w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22817-00-00

Operator: CMX, Inc.

Lease: Edwin Lenkner

Well Number: #1

Field: Wildcat

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: SE - SE - NW

Location of Well: County: Barber

2310 feet from S / N (circle one) Line of Section

2310 feet from E / W (circle one) Line of Section

Sec. 9 Twp. 30 S. R. 14 East West

Is Section Regular or Irregular

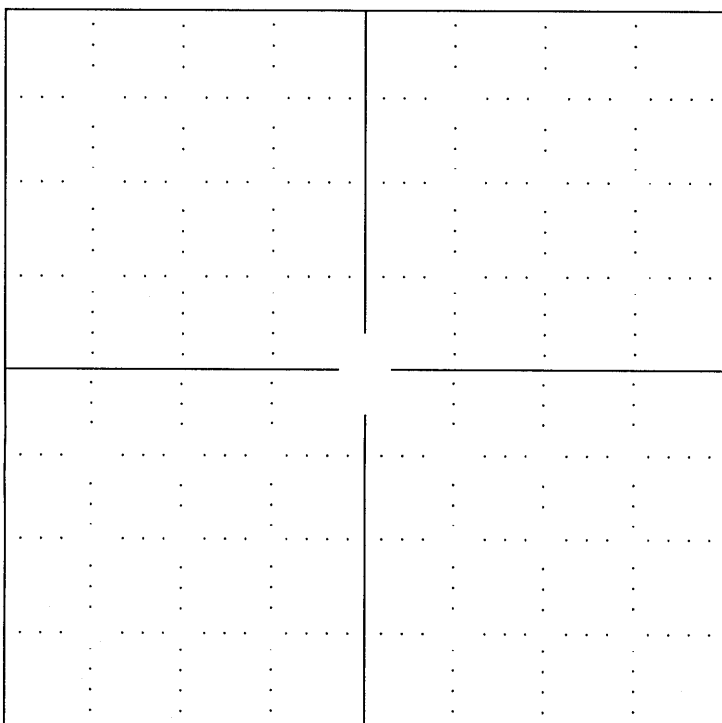
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

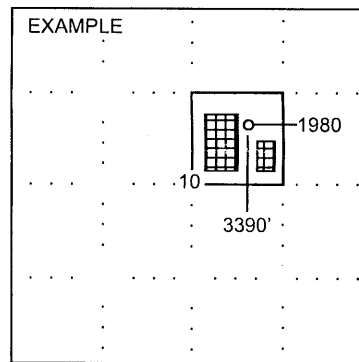
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).