Corrected Spot Loc. Description



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For KCC Use:	5-9-04
Effective Date: _	– 3 –)
D: . : . #	.)
District #	
CCAR WZ Van	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date April 30, 2004	Spot East		
month day year 💥 Ap.	5/2 5/2 SE NW Sec. 24 Twp. 32 S. R. 4 West		
32346 -127.4	2010 2520 feet from N / S Line of Section		
OPERATOR: License# 32346 7/3644 Name: Bartelson Oil, Inc.	2220 \ 900 feet from F / W Line of Section		
Address: P.O. Box 45	Is SECTIONRegularIrregular? (Pero P 5 .3 -04)		
Address: 100 Box 100 City/State/Zip: Wellington, Kansas 67252			
City/State/Zip: Wellington, Ransas 07232	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Mitch Batelson	County: Sumner		
Phone: 620-326-0486	Lease Name: Weishaar Well #: 7-G		
CONTRACTOR: License# 30141 6/30/04	Field Name: Yarnell NE		
Name: Summit Drilling Company	Is this a Prorated / Spaced Field?		
Name: Odiffilm Drining Company	Target Formation(s): Stalnaker		
Well Drilled For: Well Class: Type Equipment:	** Nearest Lease or unit boundary: 420 (Un: t)		
	Ground Surface Elevation: est 1211 feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
OWODisposalWildcatCable	Depth to bottom of fresh water: 120		
Seismic;# of Holes Other	Depth to bottom of usable water: 220		
Other			
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250'		
If OWWO: old well information as follows:	Length of Conductor Pipe required: WA NONE		
Operator:	Length of Conductor Pipe required:		
Well Name:	Projected Total Depth: 3000' Formation at Total Depth: Kansas City		
Original Completion Date:Original Total Depth:	· omalion at rotal popul		
Directional, Deviated or Horizontal wellbore ECEIVEI: Yes No	Water Source for Drilling Operations:		
Directional, Deviated of Horizontal Wellbore ECEIVED 1465 100	Well Farm Pond Other X		
If Yes, true vertical depth: TANSAS CORPORATION COMMISSION	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
КСС DKT #:	Will Cores be taken?		
* Lease description	If Yes, proposed zone:		
Recieve CONSERVATION DIVISION	FIDAVIT * WAS: SENW		
WICHITA KS AFI	A Company of the Comp		
The undersigned hereby affirms that the drilling, completion and eventual			
It is agreed that the following minimum requirements will be met:	IS: A 5/2 5/2 SE NW		
 Notify the appropriate district office prior to spudding of well; 			
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;			
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3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pipe shall be set		
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