For KCC Use: 5 - 17 - 04 Effective Date: 5 - 17 - 04 District # 4 SGA? Yes X No

Corrected API Gowty - Code NANSAS CUMPUHATION CUMMISSION PRECTED OIL & GAS CONSERVATION DIVISION PRECTED

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date _5/19/04	Spot 30'E & 70'N
month day year	- NE NE 10
OPERATOR: License# 31900 7/30/64	
OPERATOR: License# 31900 7 30 6 4	feet from N / S Line of Section feet from E / W Line of Section
Address, RR2, Box 14	is SECTIONRegularirregular?
City/State/Zip: Wakeeney, Kansas 67672	
Contact Person: Patrick Wanker	(Note: Locate well on the Section Plat on reverse side) County: Sheridan
Phone: 785-743-2769	Lease Name: Gormley Well #: 1
\ .	Field Name: WCC South
CONTRACTOR: License# 30606 12/31/04 Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?
Name: Worth Drining Company, Inc.	Target Formation(s): Lansing Kansas City
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 590'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: Est. 2842 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 1500
f OWWO: old well information as follows:	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 230 Nin
Operator:	Length of Conductor Pipe required none
Well Name:	Projected Total Depth: 4530'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Pawnee
	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes. true vertical depth: RECEIVED	Well Farm Pond Other X
Yes, true vertical depth: RECEIVED Softom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:
	(Note: Apply for Permit with DWR)
MAY 1 2 2004	Will Cores be taken? If Yes, proposed zone:
he undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT API WAS \$ 15-181-21117 00
The appropriate district office will be notified before well is either plug Han ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order:	the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
	Remember to:
For KCC Use ONLY	- File Driff Pit Application (form CDP-1) with Intent to Driff;
API # 15 //9 - 2 1 / - 00 · 00	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NONE teet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 230 feet par Alt. (2)	- Submit plugging report (CP-4) after plugging is completed;
Approved by: RTV 5-12-04/RTV5-13-84	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 1 - 12 - 04 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
Moli to. KOO Occasional Control	Date:
mail to: KCC - Conservation Division, 130 S	Market - Room 2078, Wichita, Kansas 67202
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