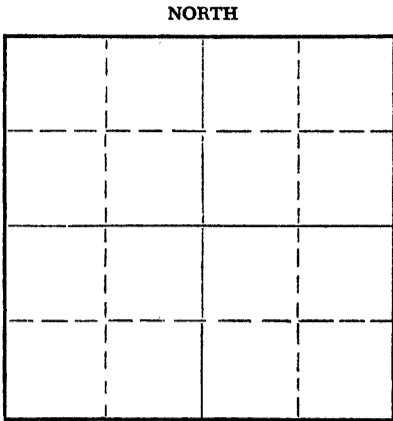


15-153-05247-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Rawlins County. Sec. 2 Twp. 1S Rge. (E) 32W (W)
Location as "NE/CNW/SW" or footage from lines SW NW
Lease Owner Kirkman Trust Estates (J. U. Kirkman)
Lease Name Kompus Well No. 1
Office Address 909 Fisk Bldg., Amarillo, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 1/25 1961
Application for plugging filed 1/25 1961
Application for plugging approved 1/25 1961
Plugging commenced 1/25 1961
Plugging completed 1/25 1961
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Al Fabricius Hill City, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4225' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

First Plug set at 400' with 20 sacks cement
Second Plug at 280' with 20 sacks cement
Third Plug at 40' with 10 sacks ; cement

RECORDED
DIVISION
JAN 27 1961
CONSERVATION DIVISION
1-27-1961

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kirkman Trust Estates (J. U. Kirkman)
Address 909 Fisk Bldg., Amarillo, Texas

STATE OF Kansas COUNTY OF Russell, ss.
John O. Farmer (Contractor) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer President
Russell, Kansas (Address)

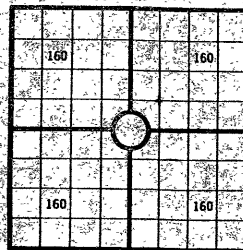
SUBSCRIBED AND SWORN TO before me this 26th day of January, 19 61

Donathy Gatts
Notary Public.

My commission expires 5/18/64

ADDRESS 909 Fisk Bldg. Amarillo, Texas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N

Locate well correctly

COUNTY Rawlins, SEC. 2, TWP. 1S, RGE. 32WCOMPANY OPERATING J. U. Kirkman (Kirkman Estates)OFFICE ADDRESS 909 Fisk Bldg. Amarillo, TexasDRILLING STARTED 1/16/61 DRILLING FINISHED 1/25/61

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED 1/4 SW 1/4 NW 1/4, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2982' GROUND _____CHARACTER OF WELL (Oil, gas or dry hole) Dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record, If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set							Amount Pulled			Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	288'		200 sks						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to 4225' Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feetType Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test, whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	290			
Shale & Sand	290	2085			
Shale & Shells	2085	2500			
Shale & Lime	2500	2620			
Shale & Redbed	2620	2740			
Shale	2740	2800			
Anhydrite	2800	2836			
Shale & Shale	2836	3095			
Shale & Lime	3095	3365			
Lime & Shale	3365	4225			
T. D.		4225			

RECEIVED

1-27-1961

JAN 27 1961

OFFICE OF PERMISSION

WARRANTS

15-153-05247-00-00

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 27th day of January, 1961My Commission expires 5/18/61

Notary Public.