

STATE OF KANSAS  
STATE CORPORATION COMMISSION

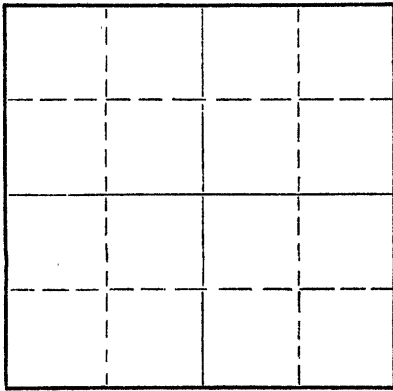
15-153-30002-00-00

WELL PLUGGING RECORD

~~15-153-3002-00-00~~

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Newline County. Sec. 20 Twp. 18 Rge. 31 (E) 31 (W)  
Location as "NE/CNW/SW" or footage from lines C SE NE  
Lease Owner Murfin Drilling Company  
Lease Name Niemeth Well No. #1  
Office Address 617 Union Center, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed \_\_\_\_\_ 19 \_\_\_\_  
Application for plugging filed 2/28 19 61  
Application for plugging approved 2/28 19 61  
Plugging commenced 2/28 19 61  
Plugging completed 2/28 19 61  
Reason for abandonment of well or producing formation \_\_\_\_\_  
Dry  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Al Fabricius, Hill City, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4500 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**First Plug at 400' w/20 sacks cement**  
**Second Plug at 240' w/20 sacks cement**  
**Third Plug at 40' w/10 sacks cement**

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STATE CORPORATION COMMISSION  
05-03-1961  
MAY 3 1961  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Company  
Address 617 Union Center, Wichita, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
John O. Farmer (contractor) (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
President  
P. O. Box 352, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 19 61

My commission expires 5/18/64  
Wendy Gattis  
Notary Public.

OPERATOR MURFIN DRILLING COMPANY

FORMATION RECORD

ADDRESS 617 Union Center, Wichita Kans.

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

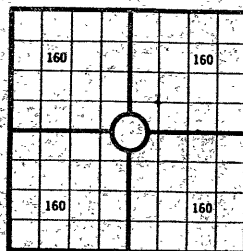
640 Acres  
NCOUNTY Rawlins SEC 20 TWP 18S RGE 31WCOMPANY OPERATING Murfin Drilling CoOFFICE ADDRESS 617 Union Center Wichita, KansDRILLING STARTED 2/18 61 DRILLING FINISHED 2/28 61

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED 1/4 SE 1/4 NE North of South

Line and \_\_\_\_\_ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR \_\_\_\_\_ GROUND \_\_\_\_\_

CHARACTER OF WELL (Oil, gas or dryhole) Dry

Locate well correctly.

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

## Perforating Record If Any

## Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set							Amount Pulled			Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	245'		200						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet; and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

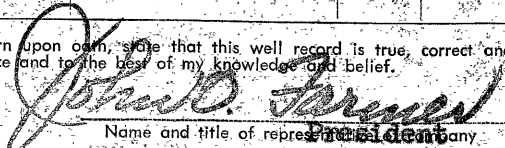
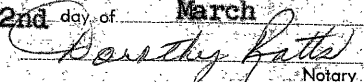
## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.


  
Name and title of representative John D. Jensen President
Subscribed and sworn to before me this 2nd day of March, 1961My Commission expires 5/18/64

  
Notary Public.

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Sand	0	248			
Shale & Sand	248	2125			
Shale	2125	2460			
Shale & Redbed	2460	2681			
Anhydrite	2681	2718			
Shale & Shells	2718	3190			
Shale & Lime	3190	3370			
Lime & Shale	3370	3840			
Lime	3840	3950	Anhydrite	2681	
Lime & Shale	3950	4085			
Lime & Shale	4085	4495			
P. D.	4500				

 RECEIVED  
 STATE COMMISSION  
 05-23-1961

MAY 3 1961

 CONSERVATION DIVISION  
 Wichita, Kansas

31W RGE. 18S TWP. 20 SEC. 1 COUNTY Rawlins WELLS NO. 1 FARM NAME Nlemeth