

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4022  
Name Vincent J. Duncan  
Address 2300 South Tower  
600 17th Street  
City/State/Zip Denver, CO 80202

Purchaser.....  
.....N/A

Operator Contact Person Paul J. Cella  
Phone (303) 623-4158

Contractor: License # 6033  
Name Murfin Drilling Company

Wellsite Geologist Curtis Covey  
Phone (316) 942-2685

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Ab  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....N/A  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...12/21/84... 12/28/84... 12/29/84...  
Spud Date Date Reached TD Completion Date  
...4225'... N/A...  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 347 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
if alternate 2 completion, cement circulated  
from...0...feet depth to 347...w/.225SX cmt

API NO. 15-153-20,584-00-00

County Rawlins

Sec. 18 Twp. 1 Rge. 31  East  West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

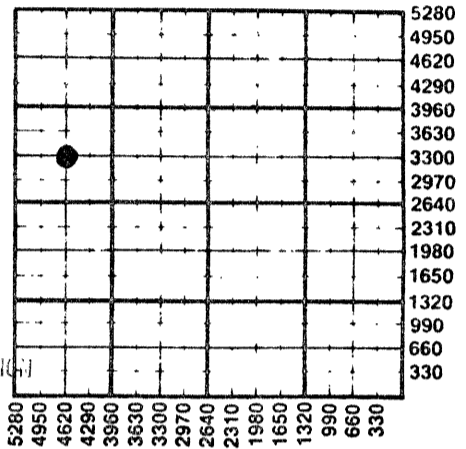
Lease Name Solko Well # 18-1

Field Name

Producing Formation

Elevation: Ground 2963 KB 2968

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
02-04-1985  
FEB 04 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Cella  
Title Land Manager Date 1/28/85

Subscribed and sworn to before me this 28th day of January 1985...  
Notary Public Anna M. Jones

Date Commission Expires 5/28/87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

sec 18  
Bwp 1  
Rge 31W

Operator Name ..... Vincent J. Duncan ..... Lease Name..... Solko ..... Well # 18-1 .....

Sec..... 18 ..... Twp..... 1 ..... Rge..... 31 .....  East  West County..... Rawlins .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Lost circulation @ 2558'.  
 No returns to TD. Could not log.

Name	Top	Bottom
Anhydrite	2772	2813

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		347	60/40 Poz	225	3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A Bbls			N/A			

METHOD OF COMPLETION

Production Interval

Disposition of gas.  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....