KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator Centact Person. Beth Oswald Phone: (\$17_) 244-8716 Contractor Name, McPherson Lleanse, 5675 MAR B 1 2004 Well at RecENED Contractor Name, McPherson Lleanse, 5675 MAR B 1 2004 Well at RecENED Contractor Name, McPherson Lleanse, 5675 MAR B 1 2004 Well at RecENED Contractor Name, McPherson Lleanse, 5675 MAR B 1 2004 Well at RecENED Contractor Name, McPherson Lleanse, 5675 MAR B 1 2004 Well at RecENED Contractor Name, McPherson Contractor Name, McDespart Name, Neodesha Producing Formation, Pern Coals Elevation: Ground-1944 Kally Bushing Total Depth: 1346 Plug Back Total Depth: 1349 Plug Back Total Depth: 1349 Plug Back Total Depth: 1349 Plug Back Total Depth: 1340 Plug B	WELE THOTOKY - BEOOK	ORIGINAL 205-25598-00-00
Address: P O Box 177 City/Statistrip: Mason MI 48854-0177 Contractor: Name: McCreat Person; Both Oswald Contractor: Name: McCreat Person; Both Oswald Contractor: Name: McCreat Person; Both Oswald Contractor: Name: McCreat Person; Mar II 2004 Wellate Geologist; Bill Barks Wellate Geologist; Bill Barks CC WICHITA Designate Type of Completion Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Crar. WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Departor: Departor: Despening Re-perf. Corw, to Enhr/SWD Plug Back Plug Back Plug Back Total Depth: 1346 Multiple Stage Cemering Coller Used? If Yes Entry If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Alternate II completion, cement circulated from 1539 Amount of Surface Pipe Set and Cemented at 20 s. cmt. If Closis must be calceded to one the Reserve Pip Chioride content NA ppm Fixed volume 0 bits Down II I	Operator: License #_33074	API No. 15 - 205-25598-00-00 UNIGINAL
City/State/Zip: Mason MI 48854-0177 Purchaser: ORGAN Operator Contact Person: Beth Oswald Phone: (617.) 244-87.16 RECEIVED Contractor: Name: McPherson Liconse: 567.5 MAR II 1 2004 Well as A3-34 Federate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. SWD SIOW Temp Abd. Will Info as follows: Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Comminged Docket No. Other (SWD or Enhr:) Docket No.		County: Wilson
Decidence Contect Person: Beth Oswald		<u>SW_NW_NE_Sec34Twp30SR15</u>
Processor Sets for Contect Person: Beth Oswald Phone: (\$17.) 244-8716 RECEIVED Contractor: Name: MCPherson Lenaer: \$675 Wellisite Geologist: Bill Barks Lease Name: Orr Workover Oil SWD SIOW Temp. Abd. Lease Same: Orr Ground: 944' Felly Bushing: Total Depth: 1346' Piug Back Total Depth: 1339' Amount of Surface Pips Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Pive Stage Cementing Collar Used? Feet depth to Feet if Alternate II completion, cement circulated from 1529 Feet depth to Williams to collected from the Reserve Pill Despensing Re-perf. Conv. to Entr./SWD Plug Back Commingled Docket No. Dould Completion Docket No. Dould Completion Docket No. Dould Completion Docket No. Dould Completion Docket No. Docket No. Docket No. Date Reached TD Completion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a wall. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months) for confidential fine necessor 12 months). One copy of all wireline logs and apposight with the form series are Supplied with the form series lea 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months). The copy of all wireline logs and apposight with reportable with the form series lea 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and apposight with reportable wireline and correct to the best of my knowledge. INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit CP-111 form with all temporarily ab	City/State/Zip: Mason MI 48854-0177	4285' FSL feet from S N (circle one) Line of Section
Phone: (.517.) 244-8716 RECEIVED Contractor: Name: McPherson License: 5675 MAR 6 1 2004 Field Name: Neodesha Producing Formation: Penn Coals Elevation: Ground: 944' Kally Bushing: Total Depth: 1339' Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes 2 No If yes, show depth set Feet If Alternate il completion, cement circulated from 1539' Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes 2 No If yes, show depth set Feet If Alternate il completion, cement circulated from 1539' feet depth to	Purchaser: Oneok	2050' FEL feet from E/ W (circle one) Line of Section
Lease Name: MCPHerson Lease Name: MCC WICHITA	Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Lease Name: MCPHerson Lease Name: MCC WICHITA	Phone: (517) 244-8716 PECEIVED	(circle one) (NE) SE NW SW
Field Name Noodesha Field Name Noodesha Producing Formation: Penn Coals	Contractor: Name: McPherson	Lease Name: Orr Well #: A3-34
Wellsite Geologist. BIII Barks KCC WICHITA Designate Type of Completion: Well well Re-Entry Workover Oil SVD SIOW Temp. Abd. Producing Formation: Penn Coals Elevation: Ground: 944 Kelly Bushing: Total Depth: 1346' Plug Back Total Depth: 1339' Amount of Surface Plpe Set and Comented at 20 Feet Multiple Stage Cementing Collar Used? Yes No If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date	License: 5675 MAR 0 1 2004	
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date Origi	Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Amount of Surface Pipe Set and Cemented at 20	Designate Type of Completion:	
Multiple Stage Cementing Collar Used? Tyes No	New Well Re-Entry Workover	Total Depth: 1346' Plug Back Total Depth: 1339'
If yes, show depth set	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
If Alternate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1339
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No	Operator:	
Original Comp. Date: Original Total Depth: (Oata must be collected from the Reserve Pit) Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Operator Name: License No. Deater Name: License No. Deater Name: License No. Deater Name: License No. Deater Name: License No. Docket No. Docket No. Deater Name: License No. Docket No. Operator Name: License No. Docket N	Well Name:	Alle week at an a
Plug Back	Original Comp. Date: Original Total Depth:	////
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 0 bbls
Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 5-17-03 Spud Date or Recompletion Date Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY If Denied, Yes Date: Wireline Log Received Wireline Log Received Wireline Log Received UIC Distribution	Commingled Docket No	
Lease Name:License No.::	Dual Completion Docket No	
Spurd Date or Recompletion Date Spurd Date or Recompletion Date Sec	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD	5-17-03 5-20-03 6-17-03	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Beth Garal Statutes are completed and sworn to before me this Statutes are L. Welton Wireline Log Received Wireline Log Received UIC Distribution Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation of a well. Rule 82-3-107 apply. Information of a well. Rule 82-3	Spud Date or Date Reached TD Completion Date or	·
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Buth Council Letter of Confidentiality Attached KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Wotary Public, Ingham County, MI	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Buth Council Letter of Confidentiality Attached KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Wotary Public, Ingham County, MI		
Signature: Beth Osward Title: Admn Engr Asst Date: 2-25-04 Subscribed and sworn to before me this 35th day of February Notary Public: Howard Missing Received Notary Public, Ingham County, Missing Received KCC Office Use ONLY Letter of Confidentiality Autoched If Denied, Yes Date: Wireline Log Received Wireline Log Received UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-stand geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this Sth day of Yeloruany Notary Public: How Public, Ingham County, MI Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this day of relocated, Wireline Log Received Geologist Report Received Wild Distribution Wotary Public, Ingham County, MI	Signature Beth Oswaed	KCC Office Use ONLY
Wireline Log Received Geologist Report Received Notary Public: Notary Public, Ingham County, MI Wireline Log Received US Geologist Report Received UIC Distribution	9	Letter of Confidentiality distached
Wireline Log Received Geologist Report Received Notary Public: Notary Public, Ingham County, MI Wireline Log Received US Geologist Report Received UIC Distribution	Subscribed and sworn to before me this 35th day of February	· 1
Notary Public: How Karen L. Welton Notary Public, Ingham County, MI UIC Distribution	. <i>Faoc</i> at	
Date Commission Expires: My Comm. Expires Mar. 3, 2007	Notary Public: 40 2000 & 40 00 ton Karen L. Welton	IIIC Distribution
	Date Commission Expires: Notary Public, Ingham Count My Comm. Expires Mar. 3	y, MI 2007

Operator Name: Da	rt Cherokee Bas	in Operatin	ig Co., LLC	Lease	Name:	Orr		_ Well #: _A3	-34
Sec. 34 Twp. 3	30 s. R. 15	_ <pre>East</pre>	West	County	: Wils				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowin	ng and shut-in es if gas to su	pressures, v rface test, al	vhether sh ong with fi	nut-in pre	essure reached	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Take (Attach Additional		Yes	√ No		L	og Format	tion (Top), Depth a	nd Datum	✓ Sample
Samples Sent to Geo	ological Survey	Yes	✓ No		Nam	е		Тор	Datum
Cores Taken	,	Yes	✓ No		See	Attached			
Electric Log Run (Submit Copy)		✓ Yes	No			RECE	IVED		
List All E. Logs Run:							•		
High Resolution	Compensated D	ensity Neu	tron			MAR 0 KCC WI	-		
		Report a	CASING F		Ne rface, inte	ew Used ermediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size C Set (Ir		Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"				20'	Class A	4	
Prod	6 3/4"	4 1/2"		10.5		1339'	50/50 Poz	150	See Attached
		Δ	ADDITIONAL (CEMENTIN	NG / SQL	JEEZE RECORI	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of	Cement	#Sacks	Used		Type and P	ercent Additives	;
Plug Off Zone									
Shots Per Foot		ION RECORD Footage of Eac					acture, Shot, Cement mount and Kind of Ma		rd Depth
	See Attached								
			······································						
TUBING RECORD 2 3	Size	Set At 1263'	N.	Packer At	t	Liner Run	Yes ✓ No		
Date of First, Resumed 6-25-03	Production, SWD or E	nhr. Pr	oducing Metho	d	Flowing	y ✓ Pump	ing Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.		/lcf	Wate	r E		as-Oil Ratio	Gravity
Disposition of Gas	NA METHOD OF 0	OMPLETION	i		120	Production Inte	N.	A	NA
Vented Sold	Used on Lease		Open Hole	Perf.		ually Comp.	Commingled		

ORIGINAL

Orr A3-34 API #15-205-25598-00-00 SW NW NE Sec 34 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
6	1103'-1105.5'	300 gal 12% HCl, 3350# sd, 280 BBL fl	
6	1065.5'-1067'	300 gal 12% HCl, 2290# sd, 245 BBL fl	
6	985.5'-986.5'	300 gal 12% HCl, 1545# sd, 210 BBL fl	
6	926.5'-928.5'	300 gal 12% HCl, 2980# sd, 350 BBL fl	
6	885'-888'	300 gal 12% HCl, 4565# sd, 315 BBL fl	
6	764.5'-765.5'	300 gal 12% HCl, 1600# sd, 180 BBL fl	

MAR 0 1 2004 KCC WICHITA

ORIGINAL

Gas Tests:

S. 34 T. 30 S g Number: R. 15 E Wilson 15- 205-25598-0000 County: ે No. Location: SW NW NE Elev. 944'

perator:

Dart Cherokee Basin Operating Co. LLC

Idress:

ell No:

P.O. Box 177

Mason, MI 48854-0177

A3-34

Lease Name:

Огт

otage Location:

4285 ft. from the South

Line

2050 McPherson Drilling LLC

ft. from the East

Line

illing Contractor: ud date:

5/17/03

Geologist: Total Depth: Bill Barks

ite Completed:

5/20/03

1346'

sing Record			Rig Time:
	Surface	Production	3 hrs. gas tests
ze Hole:	11"	6 3/4"	
ze Casing:	8 5/8"		RECEIVED
eight:	20#		a 4 anni
tting Depth:	20'	McPherson	MAR 0 1 2004
pe Cement:	Portland		KCC WICHITA
icks:	4 sacks	McPherson	KCC Miora

Remarks:	1
Start injecting water @ 680'	
, , ,	
A lot of water @ 1164'	
too much to test anymore	

				Well Log				
rmation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil	0	4	lime	620	629	sand/shale	985	1034
ne	4	62	shale	629	673	coal	1034	1036
ale	62	127	sand	673	697 no sho	shale	1036	1039
1e	127	133	oil sand	697	705	coal	1039	1040
ale	133	147	sand	705	745 no sho	sand/shale	1040	1046
ne e	147	167	sand/shale	745	764	sand	1046	1065
ale	167	180	coal	764	765	coal	1065	1068
1e .	180	186	shale	765	772	sand	1068	1081
ale	186	188	pink lime	772	790 odor	coal	1081	1083
al	188	189	shale	790	840	sand/shale	1083	1095
ale	189	191	1st oswego	840	865 oil	coal	1095	1097
nd	191	249 no sho	summit	865	874	lime	1097	1100
ale	249	300	2nd oswego	874	884	sand	1100	1106
ne	300	325	mulky	884	891	coal	1106	1108
ale	325	338	3rd oswego	891	896	sand	1108	1116
те	338	347	shale	896	924	oil sand	1116	1151
ale	347	367	coal	924	926	coal	1151	1155
те	367	391	shale	926	949	oil sand	1155	1178
ale	391	395	coal	949	950	sand/shale	1178	1247
nd/shale	395	403	sand/shale	950	956	coal	1247	1251
ale	403	447	coal	956	958	shale	1251	1261
nd	447	481 no sho	shale	958	982	Mississippi	1261	1346
ale	4 8 1	620	coal	982	985			TD

10.11.17

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MAR 0-1-2004

KCC WICHITA

Contract of the

CONSOLIDATED OIL WELL SERVICES, INC. 500 4/2
211 W. 14TH STREET CHANNE 211 W. 14TH STREET, CHANUTE, KS 66720 6 316-431-9210 OR 800-467-8676

TICKET NUMBER 21102 THE NEW TENTION OF THE PARTY TO THE PARTY TO LOCATION OF THE PARTY TO THE PARTY TO

人民 建邻氯化物 产生 网络诗画教物 网络柳州 化共

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DATE CUSTOMER ACCT # WELL NAME OTRIOTH	SECTION TWP FORMATION
5-21-03 2368 OF #A3-39	34 30 15 WUSON
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CHARGE TO DAK	OWNER THE PROPERTY OF THE PROP
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CITY	CONTRACTOR - In the second of the second sec
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STATE ZIP CODE	DISTANCE TO LOCATION HER THE THIRD TO STATE OF THE PROPERTY OF
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION TO THE THE PROPERTY OF THE STATE OF TH
HOLE SIZE 6 4	TYPE OF TREATMENT
TOTAL DEPTH 373	
	[] SI IDEACE DIDE [1] ADID DDCAVDOUR
CASING SIZE 41/2	[] SURFACE PIPE
CASING DEPTH /724/	PRODUCTION CASING . 1-1 ACID STIMULATION
CASING WEIGHT	[] SQUEEZE CEMENT
CASING CONDITION	
	[] PLUG & ABANDON [] FRAC
TUBING SIZE	[] PLUG BACK
TUBING DEPTH	A The State of the Party of the Control of the Cont
TUBING WEIGHT	[] MISC PUMP [] FOAM FRAC
TUBING CONDITION	() OTHER
第 2条件的设备是中国国际中国国际公司的国际国际国际国际国际国际国际国际国际国际国际国际国际国际国际国际国际国际国际	Danie P. C. Carl
PACKER DEPTH	
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TREATMENT VIA

DESCRIPTION OF JOB EVENTS PS

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97589

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620-431-9210 OR 800-467-8676

211 W. 14TH STREET, CHANUTE, KS 66720

MAR 0 1 2004 KCC WICHITA

TICKET NUMBER

20904

LOCATION B'Ville

LO

FIELD TICKET

52/03 CUSTO	OMERACCY # ORRAL N	43-34 OTRIOTH	SECTION 34	TWP 30	FIGE.	COUNTY W/Saw	FORMATION
1	PART		OWNER.				
MAILING ADDRESS			OPERATOR			The transport formation of the second of	· · · · · · · · · · · · · · · · · · ·
CITY & STATE			CONTRACT	РЯ			
· ADSOLUTE I		,		ļ. 		100	TOTAL
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES	PR PRODUC	т	UNIT	TOTAL AMOUNT
5401		PUMP CHARGE LO	W6571	RING	_ .		525.00
				} -		· · · · · · · · · · · · · · · · · · ·	
1110	17 sx	GILSONI	10	ļ	$ \nu$	<u></u>	329.80
1111	400#	SALT	,	 	-1		40.00
1118	5 1x	GEL			7		59.00
1107	3 5%	F10 St	Pal	 		-	113,25
4404	, lea		ibber p	146			27.00
//23	5400, GML	City H	. 0	0	7	<u> </u>	60.75
1238	16AL		TER		0		30.00
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· · · · · · · · · · · · · · · · · · ·		BLENDING & HANDLING		-			
5407	MIN	TON-MILES		:			190.00
		STAND BY TIME					
		MILEAGE					
5501	4 42	WATER TRANSPORTS			-		300.00
		VACUUM TRUCKS	······································				
.,		FRAC SAND					
1/24	165 sx	CEMENT 50/50				, 	10/1/2=
1147	163 3X	CEMENT - 132			X	SALES	1064,25 TAX 93.17
				- 		- SALES	73.//
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svin 2790			······································			ESTIMATED TO	TAL 2832.22

CUSTOMER OF AGENTS SIGNATURE Wille 73 onle

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