

OPERATOR

Getty Oil Co.

LEASE NAME Wilhelm Unit #18

SEC. 17 TWP. 1S RGE. 32

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand	0	270		
Shale	270	705	Set 8-5/8"OD, csg. at 347' 275 sx.	24# w/
Sand & Shale	705	2752		
Anhydrite	2752	2792		
Shale & Sand	2792	3156		
Lime & Shale	3156	4200	Douglas Lansing KC "A"	3872'
			" " "D"	3893'
			" " "G"	3943'
			" " "J"	3978'
			" " "K"	4077'
				4120'
Total Depth	4200		Set 5-1/2" OD, csg @ 4198 w/	14# 250 sx.
Perf. & acidize 3944-49, 3953-56, 3978-81, & 4120-23. Recovered only a trace of oil.				

RECEIVED
STATE CORPORATION COMMISSION
03-23-1983
MAR 23 1983
CONSERVATION DIVISION
Wichita, Kansas