

15-153-20117-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

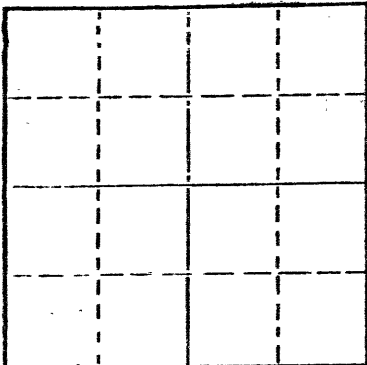
RECEIVED
STATE CORPORATION COMMISSION

03-11-1976
MAR 11 1976

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

CONSERVATION DIVISION
Wichita, Kansas
WELL PLUGGING RECORD

FORM CP-4



Locate well correctly on above
Section Plat

Rawlins County, Sec. 18 Twp. 1 Rge. 32 (E) (W)
Location as "NE/CNW/SW" or footage from lines C SE SE
Lease Owner Donald C. Slawson
Lease Name Wicke #3 Well No.
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/1/76 19
Plugging completed 3/4/76 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor
Producing formation Depth to top Bottom Total Depth of Well 4175 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	322	none
				4 1/2"	4174	to 1907

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, ran sand to 4000' and dumped 4 sacks cement.
Loaded hole, shot pipe at 2978', 2493', 2004', 1906', pulled 59 joints. Allied pumped 5 sacks hulls, 28 sacks gel and 140 sacks cement.
PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS

Subscribed and sworn to before me this 8th day of March, 1976

My commission expires



(Address)
Margaret Melcher
Notary Public.

DONALD C. SLAWSON WELL RECORD

15-153-20117-00-00

WELL NO. 3

LEASE Wicke 'C'

COMPANY Donald C. Slawson ACRES _____
 RECORD COMPILED 6/10 19 71 BY Bill Rowe
 SEC 18 TWP 1 RGE. 32 COUNTY Rawlins STATE Kansas
 SURVEY _____ BLOCK _____ SECTION _____
 LOCATION C SE SE
 STAKED BY Bill Rowe DATE 5/4 19 71 ELEVATION 2947 K.B.
 RIG COMMENCED 6/3 19 71 COMPLETED 6/10 19 71 CONTR Co. Tools

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	6/3/71	6/10/71	0	4175	Slawson Drilling
CABLE	6/22/71	6/26/71			Leon's Well Service

OPEN HOLE ELECTRICAL LOG None
 COMPLETION METHOD Run 4½" production pipe
 PRODUCTION DATA _____

CASING, TUBING, RODS and LEAD LINES

NUMBER	CASING SIZE	WT.	THDS.	MK., TYPE, GRD. NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
								SACKS	ESTMTD TOP	
8 Jts.	8-5/8	28	8	Used	322		Yes	250	Ground	60-40 Poz
129	4-1/2	9.5	8	New	4174		Yes	150		50-50 Poz
130	2-3/8"	4.70	8	Used	4041					18% salt
159	3/4" sucker rods used									3/4 of 1% CFR
	1-2'; 1-6'; 3/4" pony rods									250 gal. M.F.
	2" x 1½" x 12' H.F. metal stroke through pump									
	16' 1½" polished rod									

STIMULATION RECORD

PERFORATING RECORD

TREATMENT	Acid	TYPE	Jets
DATE	6/23/71	DATE	6/23/71
QUANTITY (GALS)	2000	INTERVAL	4041'-45'
TYPE	GRA	NO. PERF. FT.	4
MAX. TBG. PR.		FORMATION	Lans. K.C.
MAX. CS'G. PR.	600	DONE BY	Schlumberger
TREAT PR.	200-600	PUMPING UNIT	
FINAL PR.	400 0-2 min.	TYPE	Beam
TOTAL BBLs. LOAD	80	MAKE	American
FLUSH AGENT	Water	MODEL	D-80 A
METHOD	Pump truck	SER. NO.	D-80 A-128
OIL BEFORE	2 BPH	ENGINE	15 HP Elec
OIL AFTER	8 BPH	TANK BATTERY	
WATER BEFORE	0	290' PVC 160 line	
WATER AFTER	0		
DONE BY	Halliburton		

WELL RECORD—(Continued)

WELL NO. 3

15-153-20117-00-00

LEASE Wicke 'C'

DATE:	COMPLETION INFORMATION
6-3-71	Move tools in and spud 12½" surface hole
6-4-71	Depth @ 7:30 a.m. 322'. WOC Plug was down @ 4:30 a.m. Drill plug & 15' cement & O.B. Drilling @ 1:00 p.m.
6-5-71	Depth @ 7:30 a.m. 1905'
6-6-71	Depth @ 7:30 a.m. 3174'
6-7-71	Depth @ 7:30 a.m. 3773'. Start mud up @ 3600'. DST #1 3872'-3940' (Weak Blow) Rec. 40' mud sl.O.C. IF 44/53-30" FF 53/53-30", ISI 872#-30", FSI 748#-30"
6-8-71	Depth @ 7:30 a.m. 4005'- DST#2 3932'-4005' Rec. 146' Sl. O.C.M & 131' Mud 62/107 IFP, FF 107/169 ISI 1086# FSI 1033#
6-9-71	Depth @ 7:30 a.m. 4055'. DST #3 4009-4055' Strong Blow in 5 min. Rec. 460' oil, 250' M. oil, 125' VHOCM, IF 71/218-30", FF 218/325#-45" ISI 1091#, FSI 1082#-60". Drill to T.D. Lay drill pipe down & run 4½" Production pipe, Shoe Jt 3305' with guide shoe. Set pipe 1' off bottom. Plug down @ 2:30 a.m. 6/10/71
6/22/71	MI & RUCT. Swab down to 3400'.
6/23/71	Rig up Schlumberger. Run GR-N-CCL log from PBTD to 3500'; 2800 to 2700'; 1500'-1100'. Perf with 2 hyperjets per foot 4041'-45'; top shot tagged. Swab hole down-good show of oil and small show of gas. Treated with 2000 gal. CRA. Treated from 200 to 600 psi last 1000 gal.@ 9BPM
6/24/71	Check fluid level 800' from top. Swabbing & testing 5 hours test 200' off bottom 8 BPH
6/25/71	Check fluid level-1840' oil clean. Run 130 jts. 2-3/8" used EUE tubing @ 4041'. 159-3/4" rods with 1-2'; 1-6'; 3/4" pony rods 2"x1½"x12' H.F. Stroke through pump 16' 1½" polished rod
6/26/71	MOCT

03-01-1976
MAR 01 1976

CONSERVATION DIVISION
WICKE, TEXAS