

CARD MUST BE TYPED

State of Kansas

15-153-205 CARD MUST BE SIGNED  
39-00-01

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 22 1986  
month day year 1200

API Number 15-153-205-39-A

OPERATOR: License # 9665  
Name Texas Petroleum Resources  
Address P.O. Box 2508  
City/State/Zip Amarillo, Texas 79105  
Contact Person Boyd Deaver  
Phone (806) 371-7566

SW SW NW Sec. 3 Twp. 1 S, Rg. 33  
2970  
4950  
East West  
Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682  
Name Golden Eagle Drilling Inc.  
City/State McCook, Nebraska

Nearest lease or unit boundary line 330 feet  
County Rawlins  
Lease Name Rather Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation 2975 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

IF OWWO: old well info as follows:  
Operator Beredco, Inc.  
Well Name #1 Rather  
Comp Date 3-31-84 Old Total Depth 4165'

Depth to bottom of fresh water 250'  
Depth to bottom of usable water Ogallala 500'  
Surface pipe by Alternate: Cherokee  2 1/2"  
Surface pipe ~~plastic~~ set 308'  
Conductor pipe required None  
Projected Total Depth 4510 feet  
Formation Cherokee

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 7/16/86 Signature of Operator or Agent James L. [Signature] Title Petroleum Consultant

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 200  
This Authorization Expires 1-22-87 Approved By 7-22-86 [Signature]

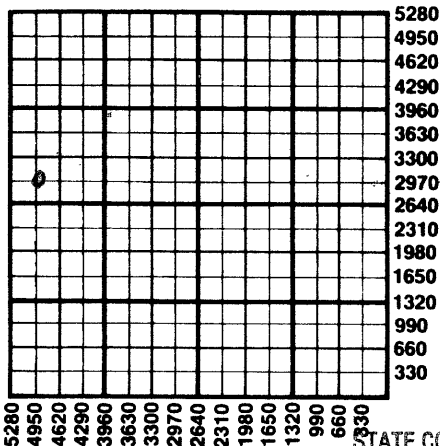
RW/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION

7-22-86  
 JUL 22 1986

CONSERVATION DIVISION  
 Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238