

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9-4-85
month day year

API Number 15- 153-20,632-00-00

OPERATOR: License # 9665
Name Texas Petroleum Resources, Inc.
Address P.O. Box 2508
City/State/Zip Amarillo, TX 79105
Contact Person Boyd Deaver
Phone 806-371-7566

..... SE. NW. SE. Sec. 3. Twp. 1. S. Rge. 33. East
(location) West

..... 1.650 Ft North from Southeast Corner of Section
..... 1.650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet.
County Rawlins
Lease Name Horinek Well# 1
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 225 feet
Lowest usable water formation Ogallala
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 275 feet
Conductor pipe if any required feet
Ground surface elevation 2945 feet MSL
This Authorization Expires 3-2-86
Approved By 8-30-85
PCU BY FOWE

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4200 feet
Projected Formation at TD Lansing/KC
Expected Producing Formations Lansing/KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-28-85 Signature of Operator or Agent *Jack L. Partridge* Title V.P. Abercrombie Drilling
Jack L. Partridge

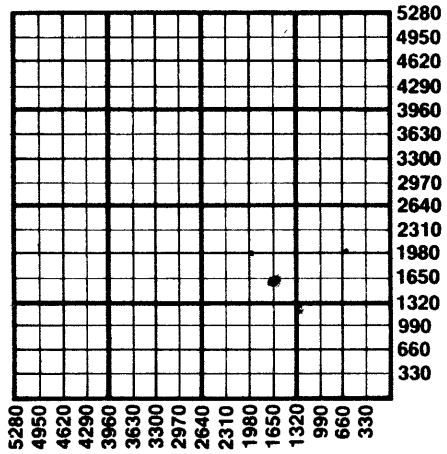
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

8-30-1985

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 30 1985
 CONSERVATION DIVISION
 WICHITA, KANSAS

Important procedures to follow :

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238**