STATE OF KANSAS STATE CORPORATION COMMISSION

15-153-20004-00-00

Form CP-4

ive All Information Completely [ake Required Affidavit [ail or Deliver Report to: Conservation Division		WELL PLUGGING RECORD							
State Corporation Commission 212 No. Market	Rav	lins	Counts	. Sec. 4 1	wn 1 R	ge. 33 (XX)	XXX(W)		
Wichita, Kansas	Location as "NI		or footage from	m lines C N	W NW SW	50	, ,		
NORTH	Lease Owner_		Drilling	Сопрапу					
	Lease Name	-				Well No	1		
	Office Address_						67202		
	- Character of W	Character of Well (completed as Oil, Gas or Dry Hole) Hole							
	Date well com	Date well completed February 20 19 67							
	Application for	plugging filed_			February February		19_ 67 _		
		Application for plugging approved Plugging commenced					19_ 67 _		
						20	19_ 67 _		
	Plugging compl	Plugging completed February 20 19 67							
	Reason for abar	Reason for abandonment of well or producing formation							
	T.C								
					or its agents before plugging was com-				
Locate well correctly on above	was permission menced?			ation Division (or its agents i	berore bruggn	ig was com-		
Section Plat ame of Conservation Agent who	mencear	W W	. L. Nich	ols. Box 1	57. Mor1	and Kan	298		
ame of Conservation Agent who roducing formation	supervised plugging of the	S well	Potton		Total Douth	of Wall 316	55 Foot		
			Dotton	Assument	iotai Deptii	OI WCILLIAL	E.H. OUT		
now depth and thickness of all w OIL, CAS OR WATER REC		18.				CASING I	RECORD		
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULL	ED OUT		
	rface - Shale	0	900	8 5/8"	2531				
31	irrace - Shale		900	8 3/8"	253.				
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n introducing it into the hole. I	Plug set Plug set Plug set	at 600' w at 210' w	ith 20 sai	f same and dep cks cement cks cement cks cement	•				
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						April 1948	n, Kitanasan		
				Andrew Television Control Cont					
	Water Canada and the state of the state of the contract of the state o	***************************************		***************************************		************************			
	(If additions	d description is ne	cessary, use BACI	C of this sheet)			J. Vennen.		
Name of Plugging Contractor		illing Co				38-	67		
Address		_		ichita, Ka	nsas 67	202			
77 A 37 C A C			John Hamel Marks	74 TT (977					
STATE OF KANSAS	, COI	UNTY OF	SED	GWICK	, SS.				

above-described well as filed and that the same are true and correct. So help me (Signature).

Theodore Gore 650 4th Natl. Bank Bldg., Wichita, Kansas 67202

19 67 8th SUBSCRIBED AND SWORN TO before me this____ _day of_

Theodore Gore

Notary Public. My commission expires September 14, 1968.

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the

15-153-20004-00

MAR 8 1967 3-8-67

COMPANY:

Empire Drilling Company

WHEN THE MOTAVASENCE is in the Kenson

CONTRACTOR:

Empire Drilling Company

FARM:

Palmer #1

LOCATION:

C NW NW SW Section 4-1-33W, Rawlins County, Kansas

COMMENCED:

February 17, 1967

ELEVATION: 2998 KB

COMPLETED:

February 20, 1967

POTENTIAL: D & A

0	to	900	Surface-Shale
900	to	1800	Shale & Bentonite
1800	to	2094	Shale & Sand
2094	to	2320	Shale & Gypsum
2320	to	2530	Shale, sand, gypsum
2530	to	2660	Shale & Gypsum
2660	to	2665	Blaine Gypsum
2665	to	2869	Redbed
2869	to	2906	Anhydrite
2906	to	3165	Shale & Lime
3165			Rotary Total Depth

SET: 253' of 8 5/8" with 125 sacks cement.

SAMPLE LOG TOPS:

2869 +129 Anhydrite Base Anhydrite 2906 +92 Rotary Total Depth 3165

CERTIFICATION

I, Theodore Gore, do hereby certify that the above and foregoing is a true and correct copy of the log on the Palmer #1, C NW NW SW Section 4-1-33W, Rawlins County, Kansas, as reflected by the files of Empire Drilling Company.

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 8th day of March, 1968.

My commission expires September 14, 1968.