

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9325
Name Allied Oil Company, Inc.
Address Rt. 2 Box 45A
City/State/Zip Taneyville, Mo. 65759

Purchaser.....

Operator Contact Person Don Wolfe
Phone 913-483-3934

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist Mike Bair
Phone 913-483-6393

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ~~OKWO~~ Old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

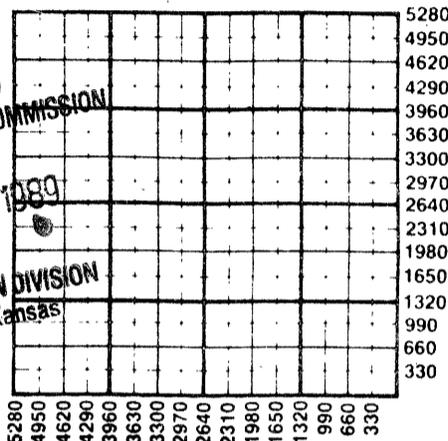
Drilling Method:
Mud Rotary Air Rotary Cable
12-30-88 1-6-89 1-7-89
Spud Date Date Reached TD Completion Date
4140
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Plugged feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-153-20730-00-00
County Rawlins
NW NW SW Sec. 2 Twp 1S Rge. 33 East West
2310 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Horinek Well # 1
Field Name Horinek
Producing Formation D & A
Elevation: Ground 2914 2921 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater 2990 Ft North from Southeast Corner (Well) 350 Ft West from Southeast Corner
Sec 28 Twp 1S Rge 33 East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy A. Grant
Title President Date 1-21-89

Subscribed and sworn to before me this 21st day of January 1989
Notary Public Olive Brader

Date Commission Expires July 26, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
1-26-89

Sec 2 Twp 1 Rge 33

SIDE TWO

Operator Name Allied Oil Company, Inc. Lease Name Horinek Well # 1

Sec. 2 Twp. 1S Rge. 3E East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No *None*

Formation Description
 Log Sample

DST#1 3866-3915 60-60-60-60 SIP 1150-1072 FP 214-233/253-263 400' Drilling Mud

DST#2 3912-3955 60-60-40-40 SIP 340-311 FP 58-58/68-68 25' Mud W/trace oil

DST#3 3958-4010 60-60-30-30 SIP 1229-1131 FP 58-58/68-68 40' Drilling Mud

DST#4 4008-4060 60-45-30-30 SIP 271-107 FP 58-58/58-58 15' Mud w/trace Oil

Name	Top	Bottom
Anhy	+172	+133
Topeka	-744	
Deer Creek	-782	
Oread	-857	
Lansing	-924	
TD	-1219	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	211	60-40	190	3%Ge1 2%CC
.....	POZ.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled