

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5363 EXPIRATION DATE 6/30/84
OPERATOR BEREXCO-Beren API NO. 15-153-20,474-00-00
ADDRESS 401 E. Douglas, Suite #402 COUNTY Rawlins
Wichita, Kansas 67202 FIELD Horinek-West
** CONTACT PERSON Don Beauchamp PROD. FORMATION
PHONE 1-316-265-3311

PURCHASER LEASE Martha
ADDRESS WELL NO. #1
WELL LOCATION S/2SW NE

DRILLING Murfin Drilling Company 2310 Ft. from North Line and
CONTRACTOR 1980 Ft. from East Line of
ADDRESS 617 Union Center Wichita, KS 67202 the NE (Qtr.) SEC 4 TWP 1S RGE 33W.

RECEIVED STATE CORPORATION COMMISSION AUG 09 1983

PLUGGING Murfin Drilling Company CONSERVATION DIVISION
CONTRACTOR 617 Union Center Wichita, Kansas
ADDRESS 617 Union Center Wichita, KS 67202 89-83

WELL PLAT (Office Use Only)
Grid with 4 columns and 4 rows, containing a central dot.

KCC [checked]
KGS [checked]
SWD/REP
PLG. [checked]

TOTAL DEPTH 4150 PBTD
SPUD DATE 4/28/83 DATE COMPLETED 5/3/83
ELEV: GR 2961 DF KB 2966

DRILLED WITH (X) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 307' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 1983.

Signature of Patricia E. Heinsohn (NOTARY PUBLIC)
Patricia E. Heinsohn

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR BEREXCO-Beren

LEASE Martha #1

ACO-1 WELL HISTORY
SEC. 4 TWP. 1S RGE. 33W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
TOPS:				
Anhydrite	2795 (+ 171)			
Base Anhydrite	2832 (+ 134)			
Foraker	3464 (- 498)			
Deer Creek	3720 (- 750)			
Oread	3792 (- 826)			
LKC	3872 (- 906)			
"B"	3924 (- 958)			
"C"	3964 (- 998)			
LOG TOPS:				
Anhydrite	2789 (+ 177)			
Base Anhydrite	2825 (+ 141)			
Oread	3788 (- 822)			
Lansing	3872 (- 906)			
"B"	3919 (- 953)			
"C"	3958 (- 992)			
"D"	4014 (-1048)			
"E"	4062 (-1096)			
"F"	4104 (-1138)			
LTD	4148			
TOTAL ROTARY DEPTH	4150'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	307	60/40 Poz	250	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Plugging record - 1st plug @ 2795' w/20sx, 2nd plug @ 1780'	
w/100sx, 3rd plug @ 360' w/40sx, 4th plug @ 40' w/10 sx	

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		