

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM MANAGEMENT, INC.
ADDRESS 400 N. WOODLAWN, SUITE 201
WICHITA, KANSAS 67208

API NO. 15-153-20,428-00-00
COUNTY Rawlins
FIELD R H P

**CONTACT PERSON Dale Silcott
PHONE (316) 686-7287

PROD. FORMATION Lansing-KC

PURCHASER KOCH
ADDRESS Wichita, Kansas

LEASE Palmer "B"

WELL NO. 3

WELL LOCATION C S/2 S/2 SW/4

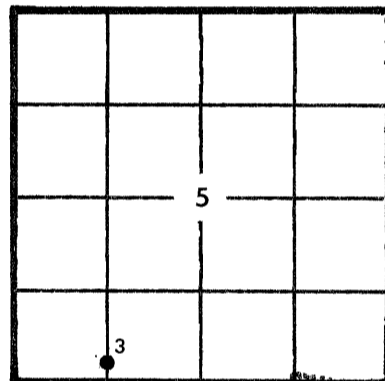
DRILLING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, Kansas 67202

330 Ft. from South Line and

1320 Ft. from West Line of

the SEC. 5 TWP. 1 S RGE. 33W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4198' PBD 4139'

SPUD DATE 10/9/81 DATE COMPLETED 10/16/81

ELEV: GR 3018' DF 3021' KB 3023'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

6 jts. 8 5/8" 28#

Amount of surface pipe set and cemented @ 266' w/190 sx. 60/40 poz, 2% gel, 3% CC

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Dale Silcott OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR) (OF) Petroleum Management, Inc.

OPERATOR OF THE Palmer "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dale Silcott

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF December, 19 81.



Bonnie Brown
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 3, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 18 1981
12-18-81
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	180	Stone Corral	2860' + 169'
Shale	180	1293	Base Stone C	2898' + 131'
Shale & Sand	1293	2855	Shawnee	3824' - 695'
Anhydrite	2855	2895	(Topeka)	
Shale	2895	3245	Oread	3839' - 810'
Shale & Lime	3245	3450	Douglas	3892' - 863'
Shale	3450	3635	Lansing	3928' - 899'
Lime & Shale	3635	3824	Base K.C.	4175' - 1146'
Shale & Lime	3824	3850	RTD	4200
Lime	3850	3967		
Lime & Shale	3967	4200		
Rotary Total Depth		4200		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28#	266'	Pozmix	190	60/40, 2% gel, 3% CC
Prod. Casing	7 7/8"	4 1/2"	10.5#	4197'	Pozmix Hallib. Lite	150 100	60/40, 10% sale, 2% gel, 3/4% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4123-29'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4138	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. MCA	4123-29'

Date of first production Nov. 28, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas 0 MCF
	Water 0 %	Gas-oil ratio 0 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4123-29'