

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9665
Name Texas Petroleum Resources
Address P. O. Box 2508
City/State/Zip Amarillo, Texas 79105

Purchaser: N/A

Operator Contact Person Mr. Boyd Deaver
Phone (806) 371-7566

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist Mr. Boyd Deaver
Phone (806) 371-7566

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator Berexco
Well Name Rather #1
Comp. Date 3/31/84 Old Total Depth 4,165

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/24/86 7/26/86 P&A 7/26/86
Spud Date Date Reached TD Completion Date
3,000
Total Depth PBD

Unsuccessful OWWO, Reached 3,000' & P&A.
Amount of Surface Pipe Set and Cemented at 308 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20-539-A

County Rawlins

SW SW NW Sec. 3 Twp. 1S Rge. 33 East West

2,970 Ft North from Southeast Corner of Section
4,950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

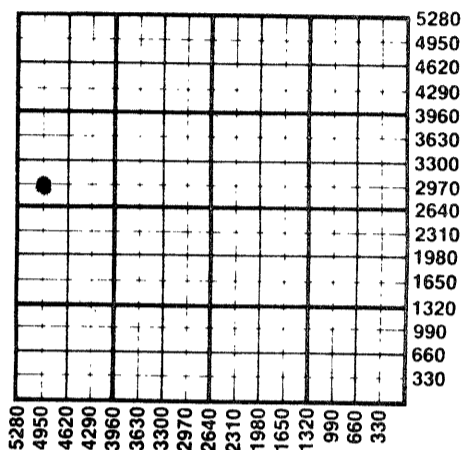
Lease Name Rather Well # 1

Field Name

Producing Formation

Elevation: Ground 2,975 KB 9

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 3,300 Ft North from Southeast Corner
(Well) 1,320 Ft West from Southeast Corner of
Sec 28 Twp 1S Rge 33 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after the completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James L. Lewis

Title Petroleum Consultant for Texas Petroleum Resources Date 8/18/86

Subscribed and sworn to before me this 20th day of August 1986

Notary Public Barbara Orsak

Date Commission Expires 06/11/90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

8-22-86
AUG 22 1986

Sec. 3, Twp. 1, Rge. 33

SIDE TWO

Operator Name Texas Petroleum Resources Lease Name Rather Well # 1

Sec 3 Twp 1S Rge 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This was an unsuccessful OWWO. No samples were taken or logs run. Original T.D. was 4,165'. Re-entry was abandoned at 3,000'. See original ACO-1 submitted by Berexco.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	Unknown	308'	Unknown		
See Original ACO-1, Berexco, Inc				3/31/84			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled