

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-153-20,156-X-00-01

ADDRESS 217 East William COUNTY Rawlins

Wichita, Kansas 67202-4005 FIELD Unnamed HORINEK, W.

** CONTACT PERSON Jim Devlin PROD. FORMATION Lansing

PHONE 316-262-2502 PURCHASER Central Crude LEASE Vap

ADDRESS 401 E. Douglas, Suite 402 WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION SE SE SE

DRILLING Murfin Drilling Co. 440 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Building 440 Ft. from East Line of

Wichita, Kansas the SE (Qtr.) SEC 4 TWP 1 RGE 33 W

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

ADDRESS KCC 1

KGS

TOTAL DEPTH 4130 PBTB 4058 SWD/REP

SPUD DATE 12-6-82 DATE COMPLETED 12-7-82 PLG.

ELEV: GR 2920 DF 2922 KB 2925

DRILLED WITH (CABLE) (ROTARY) (XKN) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 109218-C

Amount of surface pipe set and cemented 227 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of January, 19 83.

Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell



RECEIVED STATE COMMISSION

JAN 28 1983 01-28-83 WICHITA DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Viking Resources

LEASE Vap

SEC. 4 TWP. 1 RGE. 33

FILL IN WELL LOG AS REQUIRED:

Well No. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drillstem Tests: Washdown of Chief Drilling #1 Vap "B"				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	227			
Production	7 7/8	4 1/2	10.5#	4 114	60-40 Poz	125	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	1/4" Jet	4044-49
Size	Setting depth	Packer set at			
2 3/8	4040	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gallons 15% SGA	4044 to 4049

Date of first production 1-15-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37°
RATE OF PRODUCTION PER 24 HOURS	Oil 34 bbls.	Gas 0 MCF
	Water 60 %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations