

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-153-20,460-00-00

ADDRESS 217 East William COUNTY Rawlins
Wichita, Kansas 67202-4005 FIELD Wildcat HORINEK W

** CONTACT PERSON Jim Devlin PROD. FORMATION Lansing/KC
 PHONE 316-262-2502

PURCHASER Central Crude LEASE Vap

ADDRESS 970 Fourth Financial Center WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION _____

DRILLING Murfin Drilling 2200 Ft. from South Line and
 CONTRACTOR 617 Union Center Building 2200 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 4 TWP 1 RGE 33. W

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 4175 PBTD _____

SPUD DATE 10-17-82 DATE COMPLETED 10-23-82

ELEV: GR 2975 DF _____ KB 2980

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 245 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

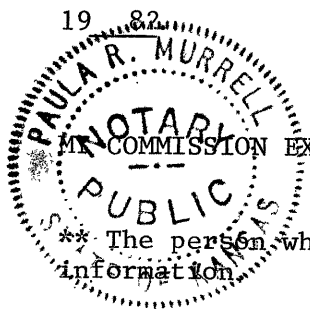
A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski
 Thomas G. (Name) Wesselowski

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 1982.



Paula R. Murrell
 Paula R. (NOTARY PUBLIC) Murrell

RECEIVED
 STATE CORPORATION COMMISSION
 DECEMBER 22 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 12-22-82

** The person who can be reached by phone regarding any questions concerning information _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand and Shale	0	245	Anhydrite	2811 (+169)
Sand and Shale	245	2813	Oread	3798 (-818)
Anhydrite	2813	2844	Lan/KC	3876 (-896)
Shale and Shells	2844	3700	BKC	4150 (-1170)
Shale and Lime	3700	4175	LTD	4175 (-1195)
DST #1 3795-3825, 30-30-60-45, Fair Blow Rec. 155' 0 (21° Grav.), 90 SOCWM (4% O, 20% W), 240' SOCMW (4% O, 65% W), BHP: 1039/1029 FP: 41/82 124/197 BHT: 115°				
DST #2 3891-3945, 30-30-60-45, Weak Blow Rec. 85' OSpotWM, 60' MW, BHP: 1143/1132 FP: 41/62 72/93 BHT: 118°				
DST #3 3943-4040, 30-30-30-30, Weak Blow for 30 min. Rec. 15' Mud BHP: 207/155 FP: 72/72 72/72 BHT: 121°				
DST #4 4038-4095, 30-30-60-45, Strong Blow Rec. 435' Gas in pipe, 1000' 0 (38° Grav) 375' MCO, BHP: 1132/1070 FP: 103/ 311 352/518 BHT: 119				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	245	60/40 Poz	250	3% CC
Production	7 7/8	4 1/2	10 1/2#	4173	60/40 Poz	175	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB Jets	4072 to 4078

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4087	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gallons 15% Acid	4072 to 4078

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-6-82	Pumping	37°
Estimated Production -I.P.	Oil	Gas
	72 bbls.	None MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Trace	bbls. CFPB
	Perforations	