

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, well log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-153-20,467-00-00

ADDRESS 217 East William COUNTY Rawlins

Wichita, KS. 67202-4005 FIELD Horinek West

** CONTACT PERSON Jim Devlin PROD. FORMATION Lansing
PHONE 316-262-2502 _____ Indicate if new pay.

PURCHASER Central Crude LEASE VAP

ADDRESS 401 E. Douglas WELL NO. 4

Wichita, Ks. 67202 WELL LOCATION C SE

DRILLING CONTRACTOR Murfin Drilling Co. 1320 Ft. from South Line and

ADDRESS 617 Union Center Building 1320 Ft. from East Line of (E)
Wichita, Ks. 67202 the SE (Qtr.) SEC 4 TWP 1 RGE 33 (W).

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4125 PBTD _____

SPUD DATE 4-22-83 DATE COMPLETED 4-27-83

ELEV: GR 2948 DF 2951 KB 2953

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 278 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

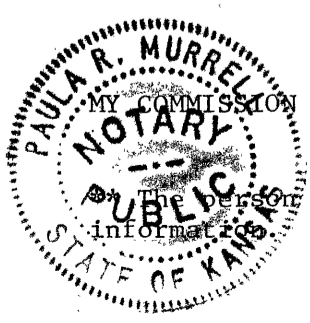
A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski
(Name) Thomas G. Wesselowski

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 83.



Paula R. Murrell
(NOTARY PUBLIC)
Paula R. Murrell

RECEIVED STATE CORPORATION COMMISSION

7-26-83 JUL 26 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Viking Resources LEASE NAME Vap SEC 4 TWP 1 RGE 33 (W) (EX)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. Sand and Clay Sand and Shale Anhydrite Shale and Shells Lime and Shale Shale, Shells & Lime Shale and Lime RTD	0	180	Anhydrite	2784 (+169)
	180	2784	B. Anhydrite	2819 (+134)
	2784	2819	Oread	3784 (-831)
	2819	3110	Lansing	3863 (-910)
	3110	3358	RTD	4125 (-1172)
	3358	3775		
	3775	4124	Electric Log Tops:	
	4124		Anhydrite	2787 (+166)
			Oread	3786 (-833)
			Lansing	3864 (-911)
		LTD	4125 (-1172)	
DST #1 4020 to 4065, 30-30-60-60, Rec. 450' Gas in pipe, 60' Oil Cut Mud, 155' Oil, IBHP: 227, FBHP: 234, IFP: 54/61, FFP: 72/98				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	286	60/40 Pozmix	225	3% CC
Production	7-7/8	4 1/2	10.5#	4123	60/40 Pozmix	175	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" jet	4053 - 4061
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal INS	4053-4061
6000 gal 15% SGA	4053-4061

Date of first production 5-13-83		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity 37	
Estimated Production-I.P.	Oil 40 bbls.	Gas None	Water 0 %	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		