

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5011 EXPIRATION DATE 8406

OPERATOR Viking Resources API NO. 15-153-20,468 - 00-00

ADDRESS 217 East William COUNTY Rawlins

Wichita, Ks. 67202-4005 FIELD Horinek West

** CONTACT PERSON Jim Devlin PHONE 316-262-2502 PROD. FORMATION Lansing Indicate if new pay.

PURCHASER Central Crude LEASE HORINEK

ADDRESS 401 E. Douglas WELL NO. 1

Wichita, Ks. 67202 WELL LOCATION SE SE NW

DRILLING Murfin Drilling 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 617 Union Center Bldg. the NW(Qtr.) SEC 4 TWP 1 RGE 33 (W).

Wichita, KS. 67202

PLUGGING _____ (Office Use Only)

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4200 PBDT 4136

SPUD DATE 3-14-83 DATE COMPLETED 3-21-83

ELEV: GR 2994 DF 2997 KB 2999

DRILLED WITH ~~XXX~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 227 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 19 day of July,

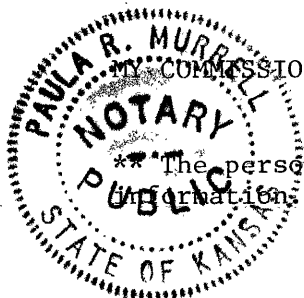
19 83 .

Paula R. Murrell (NOTARY PUBLIC)

Paula R. Murrell STATE CORPORATION COMMISSION

72683

JUL 26 1983



COMMISSION EXPIRES: March 16, 1985

The person who can be reached by phone regarding any questions concerning this Affidavit is _____.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Viking Resources LEASE NAME Horinek SEC 4 TWP 1 RGE 33 (EX) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			ELT	2827 (+172)
			Anhydrite	3818 (-819)
			Oread	3900 (-901)
			Lansing	4172 (-1173)
			BKC	4193 (-1194)
			LTD	
Clay and Sand	0	165		
Shale	165	234		
Shale and Sand	234	2830		
Anhydrite	2830	2867		
Sand and Shale	2867	3485		
Shale and Lime	3485	4200		
<p>DST #1 3821 to 3837, 30-30-60-45, Rec. 1116' SW w/scum of oil on top IBHP: 919, FBHP: 909, IFP: 79/218, FFP: 297/476, BHT: 119°</p> <p>DST #2 3968 to 4065, 30-30-30-30, Rec. 10' Mud, IBHP: 138, FBHP: 109, IFP: 79/79, FFP: 69/69</p> <p>DST #3 4054 to 4108, 30-40-60-60, Rec. 62' Bas in pipe, 50' Oil, 62' Oil Cut Mud, IBHP: 1066, FBHP: 1066, IFP: 59/69, FFP: 69/79</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	20#	234	60/40 Pozmix	200	3% CC
Production	7-7/8	4 1/2	10.5#	4183	60/40 Pozmix	100	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" jet	4097-4102
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4100				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gal INS	4097-4102
4000 gal 15% SGA plus 1000 gal KCL	4097-4102

Date of first production 5-5-83	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 38
Estimated Production-L.P.	Oil 10 bbls.	Gas None MCF	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

