

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-153-20,468 -00-00

ADDRESS 217 E. William COUNTY Rawlins

Wichita, Ks. 67202-4005 FIELD Horinek West

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Lansing  
PHONE 316-262-2502

PURCHASER UNKNOWN LEASE Horinek

ADDRESS WELL NO. 1

DRILLING Murfin Drilling, Inc. 2310 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 617 Union Center Building 2310 Ft. from W Line of

Wichita, Ks. 67202 the NW(Qtr.) SEC 4 TWP 1 RGE 33 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT			

(Office Use Only)  
KCC   
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4200 PBTD

SPUD DATE 03-14-83 DATE COMPLETED 03-21-83

ELEV: GR 2994 DF 2998 KB 2999

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 227 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James B. Devlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

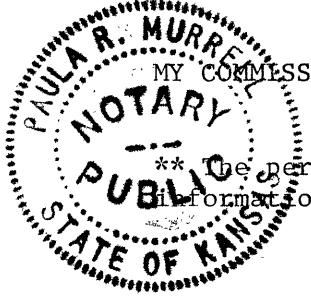
James B. Devlin (Name) James B. Devlin

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of April,

19 83.

Paula R. Murrell (NOTARY PUBLIC) Paula R. Murrell

MY COMMISSION EXPIRES: March 16, 1985



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 18 1983

CONSERVATION DIVISION Wichita Kansas

4-18-83

OPERATOR Viking Resources LEASE Horinek SEC. 4 TWP. 1 RGE. 33W  
 WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run.				Electric Log Tops: Anhydrite 2827 (+172) Oread 3818 (-819) Lansing 3900 (-901) B. Kan City 4172 (-1173) LTD 4193 (-1194)	
DST #1 3814 to 3830, 30-30-60-45, Good Blow, Rec. 1116' Water w/scum oil on top. BHP: 919/909, FP: 79/218 297/476				Sample Tops: Anhydrite 2830 (+169) B. Anhydrite 2867 (+132) Oread 3828 (-829) RTD 4200 (-1201)	
DST #2 3961 to 4058, 30-30-30-30, Weak Blow for 30 minutes, Rec. 10' Mud, BHP: 138/109 FP: 79/79 69/69					
DST #3 4054 to 4108, 30-40-60-60, Fair Blow, Rec. 62' Gas in pipe 50' Oil, 62' Oil Cut Mud, BHP: 1066/1066 FP: 59/69 69/79					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8	20#	234	60/40 Poz	200	3% CC
Production	7-7/8	4 1/2	10#	4183	60/40 Poz	100	10%S

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2" Jets	4097 - 4102

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
750 gal 15% INS + 4000 gal 15% SGA	4097 - 4102

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.

Disposition of gas (vented, used on lease or sold)

Perforations

