

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE June, 1984

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-153-20,983

ADDRESS P. O. Box 3723 COUNTY Rawlins

Victoria, Texas 77903 FIELD Wildcat HORINEK

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing Kansas City
PHONE (512)573-2416 or 1-800-531-3640

PURCHASER The Permian Corporation LEASE Aloise E. Horinek

ADDRESS 9810 E. 42nd Street, Suite 233 WELL NO. 1

Tulsa, Oklahoma 74145 WELL LOCATION NW NW SW

DRILLING CONTRACTOR Stoepelwerth Drilling Inc. 330 Ft. from West Line and

ADDRESS 111 East H Street 2310 Ft. from South Line of

McCook, Nebraska 69001 the (Qtr.) SEC 3 TWP 1S RGE 33W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS REC'D 8-5-83 _____ KCC

_____ KGS

TOTAL DEPTH 4200' PBDT 4191' SWD/REP _____

SPUD DATE 07/16/83 DATE COMPLETED 07/23/83 PLG. _____

ELEV: GR 2964 DF 2967 KB 2969

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260 DV Tool Used? Yes At 2814'.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

Melvin Klotzman Name of Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of August,

19 83.

Bonnie Jean Marie
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0'	247'	Anhydrite	2738'
Shale & Sand	247'	2738'	Topeka	3639'
Anhydrite	2738'	2775'	Oread	3765'
Shale, Sand & Limestone	2775'	3640'	Top/Lansing Kansas City	3830'
Limestone & Shale	3640'	4100'	Base/Lansing Kansas City	4080'
Shale	4100'	4200'	RTD	4200'
Ran Schlumberger DIL-SFL from 4200' to 300' and CNL-LDT-EPT from 4200' to 3200'				
DST #1: Interval - 3988'-4040', Time - 30/60/60/90 minutes. IH - 2027 PSI, FH - 2003 PSI, IF - 40/48 PSI, ISIP - 1279 PSI, FF - 48/73 PSI, FSIP - 1247 PSI.				
DST #2: Interval - 3893'-3932', Time - 30/60/60/90 minutes. IH - 1979 PSI, FH - 1971 PSI, IF - 48/153 PSI, ISIP - 1239 PSI, FF - 161/226 PSI, FSIP - 1215 PSI. Recovered 240' gas in pipe, 268' mud cut gassy oil, 61' mud with some oil and 61' muddy water.				
<p>RELEASED DEC 14 1984 FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	247	60/40 Poz	200	3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	4221'	Common	135	10% NaCl, 0.75% CFR-2 & 1/2# flocele/Sx
		SECOND STAGE:			Howco Lite	500	7#/sack gilsonite + 1/4#/sack flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	Casing 3 1/8" Gun	3923'-3927'

TUBING RECORD

Size	Setting depth	Feet set at
2 3/8"	3943'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallons 15% LKC	3923'-3927'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/05/83	Pumping	
Estimated Production -I.P.	Oil	Gas
	88 bbls	Negligible MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
Used on lease	0 %	Negligible crrp
	Perforations	3923'-3927'