

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84
OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-153-20,509-00-00
ADDRESS P. O. Box 3723 COUNTY Rawlins
Victoria, Texas 77903 FIELD Wildcat HORINEK
\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing
PHONE 1-800-531-3640 or (512)573-2416

PURCHASER The Permian Corporation LEASE Aloise E. Horinek
ADDRESS Suite 233, 9810 E. 42nd WELL NO. 2
Tulsa, Oklahoma 74145 WELL LOCATION SW NW SW
DRILLING Stoeppelwerth Drilling, Inc. 1650 Ft. from South Line and
CONTRACTOR 2005 Norris Avenue 330 Ft. from West Line of
ADDRESS McCook, Nebraska 69001 the SW (Qtr.) SEC 3 TWP 1 RGE 33W.

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
A 4x4 grid with the number 3 in the center cell.

TOTAL DEPTH 4200' PBD 4200'
SPUD DATE 10/16/83 DATE COMPLETED 10/25/83
ELEV: GR 2954 DF 2957 KB 2959

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.

(NOTARY PUBLIC) [Signature]

MY COMMISSION EXPIRES: 12-07-84

DORIS DAVENPORT Notary Public, Victoria County, Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION NOV 10 1983 CONSERVATION DIVISION Wichita, Kansas 11-10-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
Surface Sand	0'	245'	Anhydrite	2792'
Shale & Sand	245'	2792'	Topeka	3669'
Anhydrite	2792'	2832'	Oread	3794'
Shale, Sand & Limestone	2832'	3795'	Top Lansing Kansas City	
Limestone & Shale	3795'	4120'		3864'
Shale & Limestone	4120'	4200'	Base Lansing Kansas City	
				4120'
			RTD	4200'
Ran Schlumberger Dual Induction from 4198'-4247'. Compensated Neutron with Litho-Density and EPT from 4192' to 4200'.				
DST #1: Interval - 3757'-3805', Time - 30/60/60/90 minutes. IH - 1848 PSI, FH - 1837 PSI, IF - 42/105 PSI, ISIP - 1053 PSI, FF - 115/125 PSI, FSIP - 1064 PSI, Recovered 120' mud and 190' muddy saltwater.				
DST #2: Interval - 4024'-4075', Time - 30/60/60/60 minutes. IH - 2069 PSI, FH - 2034 PSI, IF - 42/84 PSI, ISIP - 241 PSI, FF - 84/115 PSI, FSIP - 251 PSI. Recovered 120' gas in pipe, 90' clean gassy oil, 120' oil cut mud.				

RELEASED  
 11-14-84  
 NOV 14 1984  
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	245'	60/40 Poz	240	2% CaCl <sub>2</sub>
Production	7 7/8"	4 1/2"	10.5#	4200'	Howco-Lite "A"	50 100	.9gal. Latex/Sack + 1/4# floccle/Sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			4	Casing Gun 3 1/8"	4067'-4071'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4091.23'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% MCA	4067'-4071'
1000 Gallons 15% SCA with Clay Stage	4067'-4071'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/02/83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	Negligible	0 %	38.6

Disposition of gas (vented, used on lease or sold)	Perforations
Used on lease.	4067'-4071'